



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Farmington Field Office  
1235 La Plata Highway, Suite A  
Farmington, New Mexico 87401

IN REPLY REFER TO:  
NMNM-03195  
3162.3-2(07100)

30-045-30908



Burlington Resources O&G Co. LP  
Attn: Peggy Cole  
PO Box 7289  
Farmington, NM 87499

Dear Ms. Cole:

Reference is made to the following well on Federal oil and gas lease NM-03195:

Sunray J #1B, located 1445' FSL and 1870' FEL, section 7, T30N, R10W, San Juan County, New Mexico.

7-30-10W

On December 3, 2002, this office received your Subsequent Report indicating that surface casing was set at a depth of 141 feet. This office has no record of prior approval, written or verbal, being given to set the surface casing above 200 feet in accordance with the originally approved APD and the San Juan Basin NMOCD Casing Cementing Policy. The Notice of Intent was processed, after-the-fact, on December 3, 2002.

As a condition of BLM and NMOCD agreement with your company, it was established that approval of shallow surface casing would be considered on a well-by-well basis at the discretion of this authorizing office.

As such, you are in violation of 43 CFR 3162.3-2, which requires prior approval before altering casing in any way from the originally approved APD. This violation will serve as notice that if actions of this sort occur in the future, on any operations conducted by your company, you will be subject to an assessment. Enclosed you will find your processed Sundry Notice and Subsequent Report.

Under provisions of 43 CFR 3162.3-2, you may request an Administrative Review of the assessment described above. Such a request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P.O. Box 27115, Santa Fe, New Mexico 87502-0115. Such a request shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 et seq.

If you have any questions regarding the above, please contact Adrienne Garcia at (505) 599-6358 or Jim Lovato at (505) 599-6367.

Sincerely,

/s/ Jim Lovato

Jim Lovato  
Team Lead, Petroleum Management Team

Enclosures (Sundry Notice of Intent and Subsequent Report)

cc: NMOCD, Aztec  
NMOCD, Santa Fe

bcc: well file  
suspense  
DOMR  
07100:AGarcia:12/12/02:Violation:Burlington

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM03195

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**8. Well Name and No.  
SUNRAY J 1B9. API Well No.  
30-045-30908-00-X110. Field and Pool, or Exploratory  
BASIN DAKOTA11. County or Parish, and State  
SAN JUAN COUNTY, NM1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
BURLINGTON RESOURCES O&G CO LPContact: PEGGY COLE  
E-Mail: pcole@br-inc.com3a. Address  
P O BOX 4289  
FARMINGTON, NM 874993b. Phone No. (include area code)  
Ph: 505.326.9727  
Fx: 505.326.97814. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 7 T30N R10W NWSE 1445FSL 1870FEL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

It is intended to alter the approved surface casing and cement program according to the following:

## Surface Casing

Hole size: 12-1/4"

Depth interval: 0-120' ✓

Csg size: 9-5/8"

Weight: 32.3#

Grade: H-40

9-5/8" surface casing - cement with 80 sxs Type III cement w/2% calcium chloride, 0.25 pps celloflake (113 cu.ft. of slurry, 200% excess to circulate to surface).

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #16119 verified by the BLM Well Information System  
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington  
Committed to AFMSS for processing by Adrienne Garcia on 11/25/2002 (03AXG0260SE)**

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 11/15/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE****ACCEPTED FOR RECORD**

Approved By

Title

DEC 03 2002

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**FARMINGTON FIELD OFFICE**  
BY 

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*****FARMINGTON**

Additional data for EC transaction #16119 that would not fit on the form

32. Additional remarks, continued

Intermediate Casing

Hole size: 8-3/4"

Depth interval: 0-4757' ✓

Csg size: 7"

Weight: 23#

Grade: N-80

7" intermediate casing - cement with 584 sxs Premium Lite w/5# LCM-1, 0.6% fluid loss, 0.3% dispersant, 0.25# celloflake. Tail w/65 sxs Premium Lite w/5# LCM-1, 0.6% fluid loss, 0.3% dispersant, 0.25# celloflake (1431 cu.ft. of slurry, 100% excess to circulate to surface).

Production Casing

Hole size: 6-1/4"

Depth interval: 4657-7379' ✓

Csg size: 4-1/2"

Weight: 10.5#

Grade: J-55

4-1/2" production casing - cement with 198 sxs Type III 35/65 Poz w/0.25 cellophane, 0.3% dispersant, 6.25% LCM-1, 0.1% fluid loss, 6% gel, 7 pps enhancer (391 cu.ft. of slurry, 40% excess to cement 4 1/2" x 7" overlap).

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8. Well Name and No.  
SUNRAY J 1B9. API Well No.  
30-045-30908-00-X110. Field and Pool, or Exploratory  
BASIN DAKOTA11. County or Parish, and State  
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BURLINGTON RESOURCES O&amp;G CO LP

Contact: PEGGY COLE

E-Mail: pcole@br-inc.com

3a. Address

P O BOX 4289  
FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505.326.9727

Fx: 505.326.9781

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T30N R10W NWSE 1445FSL 1870FEL

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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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(11/25/02) MIRU. Spud well @ 9:30 pm 11/25/02. Drill to 148'. Circ hole clean. TOOH. TIH w/3 jts 9-5/8" 32.3# H-40 ST&C csg, set @ 141'. Cmt w/94 sxs Type III cmt w/0.25 pps celloflake, 2% calcium chloride (133 cu. ft.). Circ 10 bbls cmt to surface. WOC.

(11/26/02) NU BOP. PT BOP & csg to 600 psi/15 mins, OK. Drilling ahead.

APD ROW Related

14. Thereby certify that the foregoing is true and correct.

Electronic Submission #16496 verified by the BLM Well Information System  
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington  
Committed to AFMSS for processing by Adrienne Garcia on 12/03/2002 (03AXG0304SE)

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 11/27/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 12/03/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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