

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

NM-03356

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

7. Unit or GA Agreement Name and No.

2. Name of Operator **Devon Energy Production Company, L.P. Attn: Diane Busch**

8. Lease Name and Well No.

NEBU 77A

3. Address

20 N. Broadway Oklahoma City, OK 73102

9. API Well No.

30-045-30960

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At Surface 1390' FNL & 1030' FWL

At top prod. interval reported below Same

At total depth Same

10. Field and Pool, or Exploratory
Blanco Mesaverde

11. Sec., T., R., M., on Block

Survey or Area

15

31N

7W

12. County or Parish

San Juan

13. State

NM

14. Date Spudded

5/10/2002

15. Date T.D. Reached

5/25/2002

16. Date Completed 6/8/2002

☐ D & A ☒ Ready to Produce

17. Elevations (DF, RKB, RT, GL)*

6588' GL

18. Total Depth:

MD 8258'

TVD

19. Plug Back T.D.:

MD 8150'

TVD

20. Depth Bridge Plug Set:

MD 8150'

TVD

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit Analysis)

Was DST run? ☒ No ☐ Yes (Submit Report)

Directional Survey? ☒ No ☐ Yes (Submit Copy)

Microlog, High Res Induction, Spectral Density Dual Spaced Neutron

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Shurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9 5/8" J-55	32.3#	0	280'		200 sx	42	Surface	0
8-3/4"	7" J-55	23#	0	3690'	2922'	610 sx 50/50 1st	38	Surface	0
						450 sx 65/45 POZ	161		
6-1/4"	4 1/2" J-55	11.6#	0	8258'		540	187	Surface	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8083'	0						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5758'	5867'	5758'-5867'	0.32	27	Open
B) Cliffhouse Menefee	5498'	5596'	5498'-5596'	0.32	29	Open
C) Lewis	4506'	5194'	4506'-5194'	0.32	18	Open
D)						
E)						
F)						
G)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5758'-5867'	294 gallons 15% HCL, 105,855# 20/40 sand. 97,137 gallons slick water
5498'-5596'	1,300 gallons 15% HCL, 99,000# 20/40 sand. 103,130 gallons slick water
4506'-5194'	1,300 gallons 15% HCL, 218,921# 20/40 sand. 35,642 gallons slick water
	1,475,000 SCF N2

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/4/02	11/4/02	24	→	0	955	8	0	0	Flow
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
N/A	178	344	→	0	955	8	0	Flowing	

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOC

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2380'
				Kirtland	2496'
				Fruitland	3020'
				Pictured Cliffs	3454'
				Lewis	3578'
				Huerfanito Bentonite	4248'
				Chacra	4654'
				Menefee	5538'
				Point Lookout	5754'
				Mancos	6158'
				Gallup	7170'
				Greenhorn	7789'
				Graneros	7850'
				Dakota	7964'

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Diane Busch

Title

Sr. Operations Technician

Signature

Diane Busch

Date

11-18-02

DEC 13 2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.