

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.  
Use 'APPLICATION FOR PERMIT' for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well ☒ other  
2. Name of Operator: Devon Energy Production Co., L.P.  
3. Address of Operator: P.O. Box 6459 Navajo Dam, NM 87419  
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

990' FSL, 800' FWL, Section 19, T30N, R7W

5. Lease Designation and Serial No.  
SF 079053  
6. If Indian, Allottee or Tribe Name  
7. If Unit or CA, Agmt. Design.:  
Northeast Blanco Unit  
8. Well Name and No.:  
N.E.B.U. # 34  
9. API Well No.:  
30-039-07785  
10. Field & Pool/Exploratory Area:  
Blanco Mesaverde  
11. County or Parish, State:  
Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other: (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

ON 01/09/03 work commenced to eliminate gas flow from the intermediate casing.

The producing interval was isolated w/ a cast iron bridge plug. The 5 1/2" csg was pressure tested to 1000 psi. A CBL was run in the 5 1/2" casing. The 5 1/2" casing was backed off at 3346'. A retrievable bridge plug was set in 7 5/8" csg, and a CBL was ran in the 7 5/8" casing. Results were discussed w/ Matt Halbert, and decision was made to not perform remedial work on 7 5/8" casing. Retrievable bridge plug was removed from the well, and the 5 1/2" casing was ran back into the well. The 5 1/2" casing was cemented w/ lead of 75 sx B 50/50 POZ cmt w 3% gel, 3 lbs gilsonite, .1% CFR-3, .4% Halad 9 at 13 ppg, and a tail of 50 sx B cmt w .4% Halad 9 mixed at 15.6 lbs/gal. Circulated 12.5 bbls of cement to surface. The cement was drilled out, and the 5 1/2" casing pressure tested to 600 psi. The cast iron bridge plug was removed from the well, and clean to PBTD at 5690'. 2 3/8" tbg was landed at 5579'. The well was returned to production.

Work was completed on 01/23/03

14. I hereby certify that the foregoing is true and correct.

Signed: Chuck Freier CHUCK FREIER

Title: COMPANY REPRESENTATIVE

Date: 2/30/2003

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD