

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 1420603769
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499	Contact: PEGGY COLE E-Mail: pcole@br-inc.com	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781	8. Well Name and No. WILLIAMS 1	9. API Well No. 30-045-05941-00-S1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T26N R8W SENW 1550FNL 1500FWL 36.50513 N Lat, 107.72641 W Lon		10. Field and Pool, or Exploratory BLANCO MV/ BLANCO PC
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(12-13-02) MIRU. SDFN.

(12-14-02) MIRU. ND WH, NU BOP. TOOH & LD 69 jts 1 1/4" tbg, tbg parted, left 22 jts in hole. TIH w/24 jts 2.375" tbg. TOOH. TIH w/34 jts 2.375" tbg. TOOH. SDFN.

(12-15-02) PU Oversocket & TIH w/52 jts 2.375" tbg, tag fish @ 1590'. TOOH. Recover 13 jts 1 1/4" TIH w/60 jts tbg. Tag fish @ 1860'. TOOH w oversocket, no fish. TIH w/overshot & tag @ 1860'. TOOH w/overshot, no fish. TIH w/box tap. TOOH w/box tap, 3 sections of pipe in box tap. Recover 4 jts. TIH w/oversocket, engage fish @ 1885'. TOOH w/4 jts. 1 jt left in hole. SDFN.

(12-16-02) TIH w/63 jts 2.375" tbg, tag fish @ 1930, work oversocket down to 1946'. TOOH. Recover 17' sec of tbg. TIH w/ 5 1/2" RBP & set @ 1840'. TOOH. TIH w 5 1/2" packer. PT csg to 3000 psi, OK. ND csg valve, NU new csg valves. TIH w/RBP, unload csg, latch on to RBP. TOOH & LD RBP. TIH & set packer on 1 jt 2.875" N-80 tbg. Frac w/280 bbls w/20# linear, 70% N2 foam, N2 245,600 SCF, 85000# 20/40 Brady, 15,000# 12/20 Brady. RD.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #17105 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 01/13/2003 (02LXB0030SE)	
Name (Printed/Typed) PEGGY COLE	Title REGULATORY ADMINISTRATOR
Signature (Electronic Submission)	Date 01/08/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 01/13/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

Additional data for EC transaction #17105 that would not fit on the form

32. Additional remarks, continued

(12-17-02) TOOH & LD 5 1/2" packer. TIH w/4 3/4" mill, tag @ 1890'. CO to 1930'. TOOH w/4 jts tbgs, mill above top of perms. Blow well.

(12-18-02) TIH & tag @ 1930', CO to PBD. TOOH w/mill assy. TIH w/61 jts 2.375", J-55, 4.7# EUE tbgs, landed @ 1909. ND BOP, NU WH. Pump down csg, reverse flow, clear tbgs. RD. Rig Released.