

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078081
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No. NMNM78394A
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781		8. Well Name and No. HUERFANITO 31
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T27N R9W NWSW 1700FSL 0990FWL 36.52905 N Lat, 107.79874 W Lon		9. API Well No. 30-045-06132-00-S1
		10. Field and Pool, or Exploratory BLANCO
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(10-02-02) MIRU. ND WH. NU BOP. TOO H w/1" tbg. Laid Down 14 jts. Tbg parted.  
SDFN.

(10-04-02) TIH w/fishing tools. Tag top of fish @ 320'. Recovered 2287' of 1" tbg, left approx 52' of 1" in hole. TIH w/4 3/4" bit. Tag up @ 2288', TD @ 2340'. SDFN.

(10-07-02) TOO H w/bit. TIH w/4 3/4" bit. Tag up @ 2340'. Drill to new TD @ 2425'. Blow well clean. TOO H w/bit. TIH w/84 jts 2 7/8" 6.8# J-55 EUE csg @ 2421. Pump 10 bbls of gel w/dye, 10 bbls of gel, 3 bbl water ahead. Cement w/13 sx Class G neat w/2% calcium chloride, 8% gel, 5% LCM, 3% Cello Flake (28 Cu FT). Tailed w/3 sks Class G neat cmt w/0.25% gel, 0.60% FL-52(4 cu ft). Circ 3 bbls cmt to surface. WOC. SDFN.

(10-09-02) Ran GR/CCL Logs. Test 2 7/8" csg w/5000 psi. Test OK. Perf Pictured Cliff, 1 spf @ 2275-77, 2281-85, 2315-17, 2320-23, 2327, 2331-35, 2353-56 w/25 0.24" holes total. Frac Pictured Cliffs w/230 bbls 20# linear gel, w/289000 scf N2, w/85000# 20/40 brady sand & 15000# 12/20 brady

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #15910 verified by the BLM Well Information System For BURLINGTON RESOURCES O&amp;G CO LP, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 12/16/2002 (03MXH0277SE)</b>	
Name (Printed/Typed) PEGGY COLE	Title REGULATORY ADMINISTRATOR
Signature (Electronic Submission)	Date 11/15/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 01/09/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

NMOC

**Additional data for EC transaction #15910 that would not fit on the form**

**32. Additional remarks, continued**

sand. CO after frac.

(10-10-02 - 10-12-02) Blow well & CO.

(10-13-02) ND BOP. NU WH. RD. Rig Released.

(10-23-02) MIRU. Blow well & CO.

(10-24-02) Blow well & CO. SDFN.

(10-25-02) Blow well & CO. RD. Rig Released.