

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-07699
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BP AMERICA PRODUCTION COMPANY		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 3092 HOUSTON, TX 77253		7. Lease Name or Unit Agreement Name: GALLEGOS CANYON UNIT
4. Well Location Unit Letter <u>E</u> : <u>1750</u> feet from the <u>NORTH</u> line and <u>890</u> feet from the <u>WEST</u> line Section <u>36</u> Township <u>29N</u> Range <u>12W</u> NMPM <u>SAN JUAN</u> County		8. Well No. <u>93</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>5375' GR</u>		9. Pool name or Wildcat BASIN FRUITLAND COAL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Plug back & recomple to FC
☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

On 6/22/01 BP America Production Company requested permission to plug back to the Pictured Cliffs and leave it unabandoned for sufficient rat hole. Approval was granted 6/27/2001. This work was never initiated and BP would like to revise this approval.

BP America respectfully requests permission to plug back and recomple to the Fruitland Coal per the attached procedure.

Should you have any technical questions please contact John Papageorge at 281-366-5721. For administrative questions please call Cherry Hlava.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Regulatory Analyst DATE 01/09/2003

Type or print name Cherry Hlava Telephone No. 281-366-4081

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 03 DATE JAN - 8 2003

GCU 93
San Juan County, NM
Unit E Sec 36 T29N-R12W
API No. 30-045-07699

Reason for work:

Dakota well has been off production since 1997. Subject to BLM demand letter. Recomplete to Fruitland Coal (Sand).

Procedure:

NOTE: Charge invoices associated with steps 3 - 6 to DRA account X7-00102.

1. MIRU SU. ND tree, NU BOP.
2. POOH with 2-3/8" tbg.
3. Make bit x scraper run to 5800'. RIH with CIBP on tbg and set CIBP @ 5800'. Load well with KCl water. Test csg to 300 psi.
4. Set 15 sack balanced cmt plug 5600' - 5800' to abandon DK.
5. Set 15 sack balanced cmt plug 4800' - 5000' to abandon GP.
6. Set 15 sack balanced cmt plug 2800' - 3000' to abandon MV.
7. RU electric line. Log GR/CCl 1200' - 1500'. Correlate to Lane Wells Induction Electrolog Log dated 8/19/61.
8. Perforate following Fruitland Coal (Sand) intervals with 3-1/8" casing guns, 4 SPF, BH charges, 90 deg phased.

1108' - 1114'
1208' - 1212'
1320' - 1338'
9. RIH with tbg x SN to +/- 1300'. Swab test. If well kicks off, estimate flowrate through 1/4" choke nipple. Obtain 12 hour SITP and SICP. Report results to engineer.

10. RIH with 2-7/8" frac string and tension pkr. Set pkr at +/- 1050'. Load backside with KCl water and test to 300 psi.
11. Move in clean frac tank. Fill with volume of clean 4% KCl water per Schlumberger frac procedure (158 bbls).
12. RU 5000 psi frac valve.
13. MIRU Schlumberger. Frac well down 2-7/8" tbg according to attached Pumping Schedule with 500 gal 15% HCl spearhead followed by 18,800 gallons 70 quality nitrogen foam and 35,000 lbs 16/30 Brady sand. Tail in with PropNet on last 9,500 lbs.
14. Flush with foam to top perf. Do not overdisplace.
15. Flow back immediately after frac equipment is off the well. Estimate flowrate using choke nipple, using a 100 psi gauge. Flow until well logs off or fluid recovery falls off to less than 2 bbls fluid per hour.
16. Release pkr. POOH and LD frac string and pkr.
17. RIH with bit x DC's on 2-7/8" workstring. RU air package and clean out to PBTD.
18. PU 50' above perfs. Flow well 30 minutes. RIH to PBTD, cleaning out again if necessary. Repeat step until sand feed in stabilizes.
19. Strip in hole with following production string:
 - a) 2-3/8" muleshoe jt
 - b) F-nipple with blanking plug installed.
 - c) 2-3/8" tbgLand EOT at +/- 1320'.
20. ND BOP. NU tree. RU slickline and pull plug.
21. Flow back well 1 hr. RDMO SU.

572/
281-366-~~572~~-office

281-366-0700 fax