Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Expires: November 30.

5. Lease Serial No.

	***		11 - 20 Mar				·-· • · ·	2m7	DEC	10	AM O	- NO	NMS	ise Serial N SF 078	NO. 3476	5	
la, Typ	e of Well	Oil	Well D	Gas Well	☐ Drv	Other											
	e of Compl		M 🔀	lew Well	Work Over	Deep Deep	en 🔲 I	Plug-Back	r-O	Diff. R	esvr			,			-
	•		Other	Mas Well Wew Well				U/U	rar	HIII	Jion,	N 1√17.	Uni	t or CA A	green	nent Name and	d No.
2. Nam	ne of Opera	tor	Onici														
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3. Add		ny ur	Jearb	ons oper	ating (orp.	3a Plaf	ne No. (in	B G	delater	(Ma)	-		leral	Ι #	1A	
		3638	. Mid	land, TX	79702)		5-686		,,	ZX	9.		Well No.			
				clearly and in a			7,-55-				`~~			045-3			
		-						JAN	5000	0	哥	10.				xploratory	
At sı	urface]	825' I	FNL &	1140' F	WL				-1/1	ON.	. 5	 				verde	
At to	p prod. into	erval repor	rted belov	v			3303	JAN OLCA	ienc	3	141516777		Sec	ey of gree	T27	Block and N-R8W	·
		1825	FNL	& 1140'	FWL		No series	()	٠,٠	ŝ		12.		nty or Pari n Jua:		13. State NM	
14. Date	Spudded		15.	Date T.D. Read	ched		16. Date			3-50	02	17.				B, RT, GL)*	
- 8-	24-02			8-31-0	2	l	Q 1	D SEASON E	M LRO	aby to I	Prod.	ļ	59	11 GL			
18. Total	Depth:	MD IVD 47	 756	19.	Plug Back T.I		4740		20.	Depth I	Bridge Pl	ug Set:	М	D			
21. Type				Logs Run (Subi	nit conv of es		4748	Т	22	Was	oll octo) [V] ·		/D Yes (S	.1		
				Density,			arole:	_	44.		ST run?			Yes (Su Yes (Su			
00	mbo 11	.iuuc e i	.011, 1	Jensity,	Neutro	II & FII	CLOTO	5								bmit copy)	
23. Casir	ng and Line	r Record (Report al	ll strings set in	well)			L								- "FJ)	
Hole Size	Size/G	rade W	t. (#/ft.)	Top (MD)	Bottom (M		Cementer Depth	No. of	f Sks.		Slurry V (BBL)		Ceme	nt Top*		Amount Pull	ed
12-1/4	11 8-	5/8"	23#	Surf.	253		253	170 s		- 1	36	1	Sur	f cir	-		
7-7/8				Surf.	4748		747 '	1025			173		Sur	t Ciri	1		
	<u> </u>	-/		Durt.	7770		141	1025	34		113	-	Dur	<u> - (1/1/</u>			
															<u> </u>		
																	
									*								
24. Tubir																	
Size		h Set (MD) Packe	r Depth (MD)	Size	Depth	Set (MD)	Packer D	Pepth (MD)	Size		Dept	h Set (MD) F	acker Depth	(MD)
$\frac{2-3/8}{25. \text{ Produ}}$		4470'				36	Doef	 - D •									
23. Produ	Formatio			Top	Bottom		Perforation			0:-		Nt- TT 1			n -		
A) Mes	averde		-	3750'	6490 '		Perforated 9 1 – 454			Siz	ic	No. Hol	es	9953	Perf	. Status	
B) Mes	averue	-		טעוע	0470		2 '- 452).37).37		18 18		good			
C)						3/6		, 0	P			10	\dashv	good			
D)										-			$\neg +$				
27. Acid,			Cement S	Squeeze, Etc.													
	Depth Inter							mount and									
4409 '				ac W/80												18.1	
<u>3762'</u>	<u> </u>	5 '	Fr	cac W/83	,700 ga	s slic	k wtr	. 80	000	#20/	/40 B	rady	Sa	nd			
				···· <u>-</u> ··				· ·									
20 Day 3	otion I	miol A		· · · · · · · · · · · · · · · · · · ·													
Date First	ction - Inte	Hours	Test	Oil	Gas	Water	Oil Grav	itv	Gas		Produc	tion Metl	had				
Produced	Date	Tested	Producti		MCF	BBL	Corr. AP		Grav	•	ļ						
- Cl. 1	12:17:02	30 MIN			7.5						1	100	11/1	NG			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio			Status							_ _
36/64	SI //	500	\rightarrow	·	360		-	-	13	11117	T-/N	' a	10	ELK	RE	80 HO	OK-U
28a. Produ		rval B							-							R RECO	
Date First Produced	Test Date	Hours Tested	Test Production	Oil on BBL	Gas MCF	Water BBL	Oil Grave		Gas Gravi	itv	Product	tion Met	nod		- 	** ***********************************	764
			->	>			Con. AF	•	Gravi	ıry				1841	Λ Λ·	0000	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	_	Well	Status	1			JAN (- 2	-2003	-+
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio					1	CAR	MMCTE	ات ند	ELD OFFIC	RC:
(Saa ingtru	SI ctions and	enaces for	addition	al data on rever	sa sida)				<u> </u>				- 24 - 24	······································	n Cl	FFN ALLIC	<u></u>

Choke Size Flwg. St 28c. Production - Interva Date First Produced Tbg. Press. Size Choke Tbg. Press. Choke Size Flwg. St 29. Disposition of Gas (2) 30. Summary of Porous Show all important tests, including depth and recoveries. Formation 1 Jose Sumiento Alamo 12 cimiento 13 citland 18 cituredCliffs 21 7is 22 cicra 30 ciff House 37 ciff House 37 ciffee 37	Test Production Csg. Press. 24 Hr. Rate (Sold, used for fuel.) S Zones (Include Age zones of porosity th interval tested, cut Top Bottom urf 80 80' 1220 220' 1381 381' 1862 862' 2100	Oil BBL Oil BBL Oil BBL Oil BBL Vented, etc.) quifers): Vand contents aushion used, tir (fres	Description Descri	tions, Conte	nd shut-in pressures	Cha	Production Method Production Method On (Log) Markers Name acra saverde	Top Meas. Depth 3186' - 331 3750' - 649
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2. Additional remarks (inc	710' 4720'	10						
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2. Additional Temarks (in-			 _					
	iclude plugging pro	ocedure):						
 Circle enclosed attachm 	nents:							
Electrical/Mechanica	al Logs (1 full set r	req'd.)	2. Geolog	gic Report	3. DST Repo	rt Abira	ctional Survey	
5. Sundry Notice for pl	olugging and cemen	nt verification	6. Core A		7. Other:	4. 0116	etional Survey	
I.I hereby certify that the f	foregoing and attac	ched information	on is comple	ete and corre	ect as determined fro	m all available	records (see attached instru	actions)*
Name (please print)	Phyllis	s R. Gun	ter		TitleAgen	t		
Signature		Q 1	Ein :					
orgnature	11/1/2	1 4	20116	<u> </u>	Date	2-18.	02	