Submit 3 Copies To Appropriate District Office	State of	New Me	xico		Form C-103
District I	Energy, Minerals	and Natu	ral Resources	WELL API NO.	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 District II		/ A TT() N I	DIMETON	30-045-3122	3
1301 W. Grand Avenue, Artesia, NM 85 District III	OIL CONSERV		ncis Dr. S	5. Indicate Type	of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		n St. 144 e, NM 87	\ \ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	STATE [☐ FEE ☐
District IV 1220 S. St. Francis Dr., Santa Fe, NM 8		c, 1777 o /	JAN 2000	6. State Oil & 0	Gas Lease No.
SUNDRY NO	OTICES AND REPORTS OF	NWELLS	17. 2003 E	. 3 1	r Unit Agreement Name:
(DO NOT USE THIS FORM FOR PRODIFFERENT RESERVOIR. USE "APIPROPOSALS.)	POSALS TO DRILL OR TO DEE	PEN OR PLI	JG BACK TO A	ROOSEVELT	1
1. Type of Well: Oil Well Gas Well	Other			ŗ	
2 Name of Operator			E 22 12 12 12 12 12 12 12 12 12 12 12 12	8. Well No.	
•	ine Natural Gas Com	<u> </u>		#3 9. Pool name o	r Wildcat
120	0 17th Street, STE 7	70, Denv	ver, CO 80202	y. Tool name o	· · · · · · · · · · · · · · · · · · · ·
4. Well Location					
Unit Letter 1	: 1880 feet from the	South	line and <u>850</u>	feet fro	m the East line
Section 22	Township 30		inge 14W	NMPM	County San Juan
	10. Elevation (Show 5646 GR				
	Appropriate Box to In	dicate Na	ature of Notice, I	Report or Other	Data
	INTENTION TO:	. —		SEQUENT RE	PORT OF: ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND ABANDON	ч Ш	REMEDIAL WORI	`	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	<u> </u>	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	1D	
OTHER: Complete and do	wnhole commingle	~	OTHER:		
12. Describe proposed or con					
	ork). SEE RULE 1103. For	Multiple (Completions: Attacl	h wellbore diagram	of proposed completion
or recompilation.	complete into the Harper	LIII EQ/D	C and Basin Fruit	and Coal Gas for	mation The
formations will be com		ПІІ-ГЭ/Г	C and basin Fruiti	and Coal Gas lor	mation. The
Division Order: 11363	J				
Names of Commingled	Pools : Basin Fruitland C	oal Gas (71629) and Harpe	r Hill-FS/PC(7816	60)
Perforated Intervals:Ha	rper Hill 1282-1285 (prop	osed) Ba	sin Fruitland Coal	1252-1264 and 1	145-1153 (proposed).
Allocation Method : We	will submit historical aver	rages of c	of production from	Pictured Cliffs we	lls from surrounding
	that with the historical ave				s and Fruitland Coal
production and propose	e an allocation formula ba	ised on th	e average differen	ices.	
Commingling of the two	o formations will not reduc	e the tota	l value of the total	remaining produ	ction.
Calpine has sent a sun	dry notice to the BLM of t	he propos	sed action.		
I hereby certify that the information	tion above is true and comp	lete to the	best of my knowled	ge and belief.	
SIGNATURE	_outen_	TITLE_	Production Mana	iger	DATE_1/2/03
Type or print name Hugo	Cartaya , ,			Tele	ohone No. (720) 946-1302
(This space for State use)	/1///				
APPPROVED BY	thyl	TITLE_	PEPUTY OR & GAS	irry actor, east.	JAN - 8 2003
Conditions of approval, if any:	• //				

Recompletion Procedure for

Calpine Natural Gas Company Roosevelt #3

Location: NESE Sec 22 T30N R14W Date: January 3, 2003

San Juan County, NM

Field: Harper Hill and Basin Fruitland Coal Elev: GL 5646'

Complete in PC and 2 Fruitland Coals KB 5851'
Surface: BLM PBTD 4-1/2" @ 1407'

Minerals: BLM NM-20314

1. Set and fill 4 frac tanks with city water and heat to 80 degrees. Check anchors. MOL and RU completion rig. Hold safety meeting.

2. NU 2-3/8" relief line. RU wireline. Check PBTD.

- 3. Perforate 2 SPF (0.38" holes) from 1282' to 1285'. Total of 6 holes. Perforate 2 SPF (0.38" holes) from 1252' to 1264'. Total of 24 holes. Depths refer to the open-hole logs.
- 4. Rig up frac equipment and pressure test surface lines. Fracture with 75,000# of 20/40 Brady sand in a 25#/1000 gal cross-linked gel fluid.
- 5. RU wireline. RIH with perforating gun and flow through composite bridge plug run in tandem.
- 6. Set flow through composite bridge plug at 1225'. Perforate 4 SPF (0.38" holes) from 1145' to 1153'. Total of 32 holes. Depths refer to the open-hole logs.
- 7. Fracture with 35,000# of 20/40 Brady sand in a 25#/1000 gal cross-linked gel fluid.
- 8. Close BOPs. RD frac company and install flowline with 1/4" ceramic choke. Flow well back to pit overnight.
- 9. When well dies, TIH with bit on 2-3/8" EUE tubing and clean out and drill out bridge plug at 1225 with foam unit. Clean out to PBTD. POOH with tubing and lay down bit.
- 10. TIH with 1 tail joint, 1-4' perforated sub, Seating Nipple and 48 joints of 2 3/8" tubing. Land tubing. RIH with rods and pump. Put well on production. RD and release rig.

District I

1625 N. French Dr., Hobbs, NM 88240

<u>District II</u>

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised August 15, 2000

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

1 API Number	WELL LOCATION AND ACREA	GE DEDICATION PLAT ' Pool Name HARPER HILL-1	ac m C
30-045-31223	78160	6 Well Number	
⁴ Property Code	• •	⁵ Property Name ROOSEVELT	
OGRID No.	Operator Name		' Elevation 5646' GL

JL or lot no.	Section 22	Township 30N	Range 14W	Lot Idn	Feet from the 1880'	North/South line SOUTH	Feet from the 850°	East/West line EAST	San Juan
			¹¹ Bc	ttom Hole		Different From	Surface Feet from the	East/West line	County
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	reet from the		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NONSTANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and

10	i		l hereby certify that the information contained herein
			is true and complete to the best of my knowledge and
			belief.
			Hugo Cartava Printed Name
		i	Production Manager
			Title
			1/2/03
			Date
			18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
			Date of Survey
			Signature and Seal of Professional Surveyor:
			Certificate Number

District L

1625 N. French Dr., Hobbs, NM 88240

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☐ AMENDED REPORT

		W	ELL LO	CATION	AND ACRE	AGE DEDICA	TION PLAT		<u> </u>
¹ API Number ² Poo		² Pool Code		³ Pool Name BASIN FRUITLAND COAL					
30-	<u>-045-3122</u>	23		1100					i Number
⁴ Property (Code				³ Property Na			1	
		ROOSEVELT							#3
OGRID.	No.	Operator Name Selevation							levation
21427	1	CALPINE NATURAL GAS COMPANY, L.P. 5646' GL						16' GL	
					10 Surface L	ocation			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
02 01 101 110.		222	4.55	į.	10002	SOUTH	850	FAST	San Juan

UL or lot no.	Section 22	Township 30N	Range 14W	Lot Idn	Feet from the 1880'	North/South line SOUTH	Feet from the 850'	EAST	San Juan
		J.,	11 Bc	ottom Ho	le Location I	f Different Fron	n Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres	i ¹³ Joint o	r Infill 14	Consolidation	Code 15 Or	rder No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-

	STANDA	RIJ UNIT HAS BEEN		
16				17 OPERATOR CERTIFICATION
				I hereby certify that the information contained herein
				is true and complete to the best of my knowledge and
				belief:
		,		Jugo Cartage
				Signature
				Hugo Cartaya Printed Name
				Production Manager
				Title
				1/2/03
				Date
		*		•
				¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this
				plat was plotted from field notes of actual surveys
				made by me or under my supervision, and that the
				same is true and correct to the best of my belief.
				Date of Survey
				Signature and Seal of Professional Surveyor:
				_A r ®
·			ŀ	Certificate Number

|--|--|

								_				
12.00			A sec	***	Byran.	nisti.	Mile in M			COS W		
	L			rie:	aul.							i 2.
PBTD TD								Cement	Prod. Casing		Cement Casing	Surface Carling
1,407'								59 cuft	0-1429		59 cu ft	136'
	1282-1285		1252-1264		1145-1153			Class B	36 Jts 4-1/2" 10.5# in 6 1/4" hole		Class B w/ 2% CaCl. Circulate to surface	7", 20#, in 8 3/4" hole
	2	SPF	2	SPF	*	SPF					urface	
	.38"	Size	.38"	Size	.38"	Size						

Shots

Shots

Shots

32

Roosevelt #3 Sec 22, Township 30N, Range 14W

Btm Hole Loc.	Surface Location
Same as Surface	1880' FSL & 850' FEL Sec 22 T30N R14W

Lease No. G.L. Elevation

State API No.

San Juan New Mexico 30-045-31223 NM 20314

Field County