

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078903
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		7. If Unit or CA/Agreement, Name and/or No. NMNM78391C
3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700		8. Well Name and No. GCU 246
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T28N R12W SWNE 1850FNL 1450FEL 36.62090 N Lat, 108.07642 W Lon		9. API Well No. 30-045-11688-00-S1
		10. Field and Pool, or Exploratory UNNAMED
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

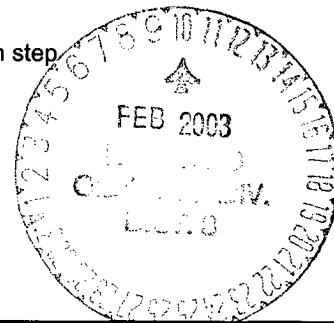
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 1/23/02 BP America requested permission to P&A the subject well. P&A procedure was approved and permission granted 2/8/02.

Please accept our revised P&A procedure as per the attached. Running a CBL has been added in step 7 to ensure cement behind the casing in critical sections.

For technical questions please call Josue Villesca @281-366-2950



14. I hereby certify that the foregoing is true and correct. Electronic Submission #18243 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 02/05/2003 (03SXM0271SE)	
Name (Printed/Typed) CHERRY HLAVA	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 02/04/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON	Title PETROLEUM ENGINEER	Date 02/05/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

San Juan Basin Well Work Procedure

Well Name: GCU 246
Version: #1
Date: 1/21/2002
Budget: DRA
Repair Type: Plug and abandonment

Objectives:

1. P&A entire wellbore.

Pertinent Information:

Location: Sec 35 T28N R12W
County: San Juan
State: New Mexico
Lease:

Horizon: Basin Dakota
API #: 30-045-11688
Engr: Josue Villesca
Phone: (281)366-2950

Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	
Ojo Alamo:		Point Lookout:	
Kirtland Shale:		Mancos Shale:	
Fruitland:		Gallup:	5323
Pictured Cliffs:	1720	Graneros:	
Lewis Shale:		Dakota:	6286
Chacra:		Morrison:	
Cliff House:	3297		

Bradenhead Test Information:

Test Date:	Tubing:	Casing:	BH:	
Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments:

Plug and abandonment procedure

1. Contact Federal and State agencies prior to starting P&A work (NMOCD Charlie Perrin, 505-334-6178 X16, BLM Steve Mason 505-599-6364).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Check and record tubing, casing and bradenhead pressures.
4. Blow down well and kill well, if necessary, with lease water.
5. ND wellhead. NU BOP's.
6. POOH with 2-3/8" tbg, visually inspecting.
7. Run CBL 50' above and below the intervals stated below to confirm adequate cement behind casing per BLM/NMOCD requirements.
8. TIH with CIBP on tbg. Set CIBP at 6150' to abandon the DK perms.
9. Spot 12 sack cmt plug 6000' – 6150' to isolate the DK.
10. Spot ¹²/~~8~~ sack cmt plug 5274' – 5374' to isolate the GP.
11. Spot ¹²/~~8~~ sack cmt plug 3258' – 3358' to isolate the MV.
12. Spot ¹²/~~30~~ sack cmt plug 1393' – 1770' to isolate the PC / Fruitland.
13. Spot ¹²/~~10~~ sack cmt plug 460' – 667' to isolate Ojo Alamo.
14. Spot ¹²/~~8~~ sack cmt plug 317' – 417' to isolate the surface casing shoe.
15. Spot 12 sack cmt surface plug 0 – 150'.
16. ND BOP. Cut off wellhead and casing. Weld on 1/4" steel plate and PXA marker.
17. Provide workorder to Vance Norton for surface reclamation.

NOTES: Estimated TOC using 7-7/8" hole, 1.18 cf/sk yield, 4.3899 ft/cf annular volume, and 70% efficiency:

1st stage @ 6423': 500 sxs = 1813', TOC @ 4610'
2nd stage @ 4554': 600 sxs = 2176', TOC @ 2378'
3rd stage @ 1896': 450 sxs = 1632', TOC @ 264'

1-22-2002
ATK

Page 3