

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 copy to
appropriate
District Office
and 1 copy to
the Santa Fe Office

(Revised 3/9/94)

*Risk
Bedrock*

PIT REMEDIATION AND CLOSURE REPORT

30-045-24956

Operator: Amoco by EPFS Telephone _____

Address: _____

Facility Or Jones Gas Com C#1E, Meter 94184
Well Name _____

Location: Unit or Qtr/Qtr Sec E Sec 8 T 29 R 11 County San Juan

Pit Type: Separator _____ Dehydrator X Other _____

Land Type: BLM X, State _____, Fee _____ Other _____

Pit Location: Pit dimensions: length 20', width 20', depth 3'
(Attach diagram)

Reference: wellhead X, other _____

Footage from reference: 137'

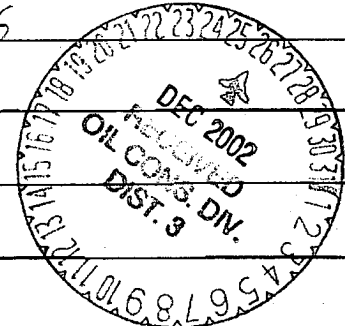
Direction from reference: 250 Degrees X East North _____
of
_____ West South _____

Depth To Ground Water	Less than 50 feet	(20 points)
(Vertical distance from	50 feet to 99 feet	(10 points)
contaminants to seasonal	Greater than 100 feet	(0 points) <u>10</u>
high water elevation of		
ground water.)		

Wellhead Protection Area:	Yes (20 points)
(Less than 200 feet from a private	No (0 points) <u>0</u>
domestic water source, or; less than	
1000 feet from all other water sources.)	

Distance To Surface Water:	Less than 200 feet	(20 points)
(Horizontal distance to perennial	200 feet to 1000 feet	(10 points)
lakes, ponds, rivers, streams, creeks,	Greater than 1000 feet	(0 points) <u>0</u>
irrigation canals and ditches.)		

RANKING SCORE (TOTAL POINTS): 10



Date Remediation Started: 05/16/94 Date completed: 05/16/94

Remediation Method: Excavation _____ Approx. cubic yards _____
(Check all appropriate sections.) Landfarmed _____ Insitu Bioremediation _____
Other Backfill pit without excavation

Remediation Location: Onsite N/A Offsite N/A
(i.e. landfarmed onsite, name and location of offsite facility)

General Description of Remedial Action: Line markers. Hit sandstone 4'.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit:

Closure Sampling:
(if multiple samples,
attach sample results
and diagram of sample
locations and depths)

Sample location Four walls and center of pit composite

Sample depth 4'

Sample Date 0/16/94 Sample time 13:15

Sample Results

Benzene(ppm) Not reported.

Total BTEX(ppm) Not reported.

Field headspace(ppm) 181

TPH 3740

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Date

1/8/93

Signature

Scott T. Pope

Printed Name
and Title

Scott T. Pope
Senior Env. Scientist



PIT CLOSURE REQUEST

Jones Gas Com C #1E
Meter/Line ID 94184

SITE DETAILS

Legals - Twn: 29N
NMOCD Hazard Ranking: 10
Operator: AMOCO

Rng: 11W

Sec: 8
Land Type: BLM
Pit Closure Date: 5/16/94

Unit: E

RATIONALE FOR RISK-BASED CLOSURE

The pit noted above was assessed and ranked according to the criteria in the New Mexico Oil Conservation Division's (NMOCD) Unlined Surface Impoundment Closure Guidelines.

A test pit was excavated to 4 feet (ft) below ground surface (bgs) where sandstone was encountered and a soil sample was collected for field headspace and laboratory analysis for TPH. Groundwater was not encountered in the test pit. Headspace analysis indicated an organic vapor content of 181 ppm; laboratory analysis showed a TPH concentration of 3,740 mg/kg. The TPH measurement exceeded recommended remediation levels for the Hazard Ranking Score of 10.

No soil was excavated and removed off-site. The pit was pushed back in and graded in a manner to direct surface runoff away from the pit area.

A Phase II boring was completed to 16 ft bgs. No groundwater was encountered in the soil boring. One laboratory sample was collected at 15-16 ft bgs. Headspace analysis indicated an organic vapor content of 0 ppm; laboratory analysis indicated a benzene concentration of <0.5 mg/kg, a total BTEX concentration of <3 mg/kg, and a TPH concentration of <20 mg/kg. The benzene, total BTEX, and TPH concentrations were below recommended remediation levels for the Hazard Ranking Score.

No Phase III excavation was done.

El Paso Field Services requests closure of the above mentioned pit location for the following reasons:

- The primary source, discharge to the pit, has been removed for over eight years.
- Bedrock was encountered at 4 feet bgs making further vertical migration unlikely and further excavation impractical.
- The test pit was backfilled and the former pit area graded to direct surface runoff away from the former pit.
- The clean soil from the berms placed on top of the excavation would limit the potential for direct contact with hazardous constituents by livestock or the public; i.e., current direct contact exposure pathways are unlikely to be completed.
- There are no water supply wells or other sources of fresh water extraction within 1,000 feet of the site.
- Groundwater was not encountered in the soil boring at 16 ft bgs; local geologic features indicate the depth to groundwater is greater than 50 ft bgs.

REVISED
FIELD PIT SITE ASSESSMENT FORM

GENERAL

Meter: 94184 Location: Jones Gas Com C#1E
 Operator #: _____ Operator Name: _____ P/L District: _____
 Coordinates: Letter: E Section 8 Township: 29 Range: 11
 Or Latitude _____ Longitude _____
 Pit Type: Dehydrator _____ Location Drip: _____ Line Drip: _____ Other: _____
 Site Assessment Date: 2/26/98 Area: _____ Run: _____

SITE ASSESSMENT

NMOCD Zone: (From NMOCD Maps) **Land Type:**

Inside	<input type="checkbox"/> (1)	BLM	<input checked="" type="checkbox"/> (1)
Outside	<input checked="" type="checkbox"/> (2)	State	<input type="checkbox"/> (2)
		Fee	<input type="checkbox"/> (3)
		Indian	_____

Depth to Groundwater

Less Than 50 Feet (20 points)	<input type="checkbox"/> (1)
50 Ft to 99 Ft (10 points)	<input checked="" type="checkbox"/> (2)
Greater Than 100 Ft (0 points)	<input type="checkbox"/> (3)

Wellhead Protection Area

Is it less than 1000 ft from wells, springs or other sources of fresh water extraction?, or; Is it less than 200 ft from a private domestic water source?

(1) YES (20 points) ☒ (2) NO (0 points)

Horizontal Distance to Surface Water Body

Less Than 200 Ft (20 points)	<input type="checkbox"/> (1)
200 Ft to 1000 Ft (10 points)	<input type="checkbox"/> (2)
Greater Than 1000 Ft (0 points)	<input checked="" type="checkbox"/> (3)

Name of Surface Water Body _____

(Surface Water Body: Perennial Rivers, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)

Distance to Nearest Ephemeral Stream (1) < 100' (Navajo Pits Only)
 (2) > 100'

TOTAL HAZARD RANKING SCORE: 10 POINTS

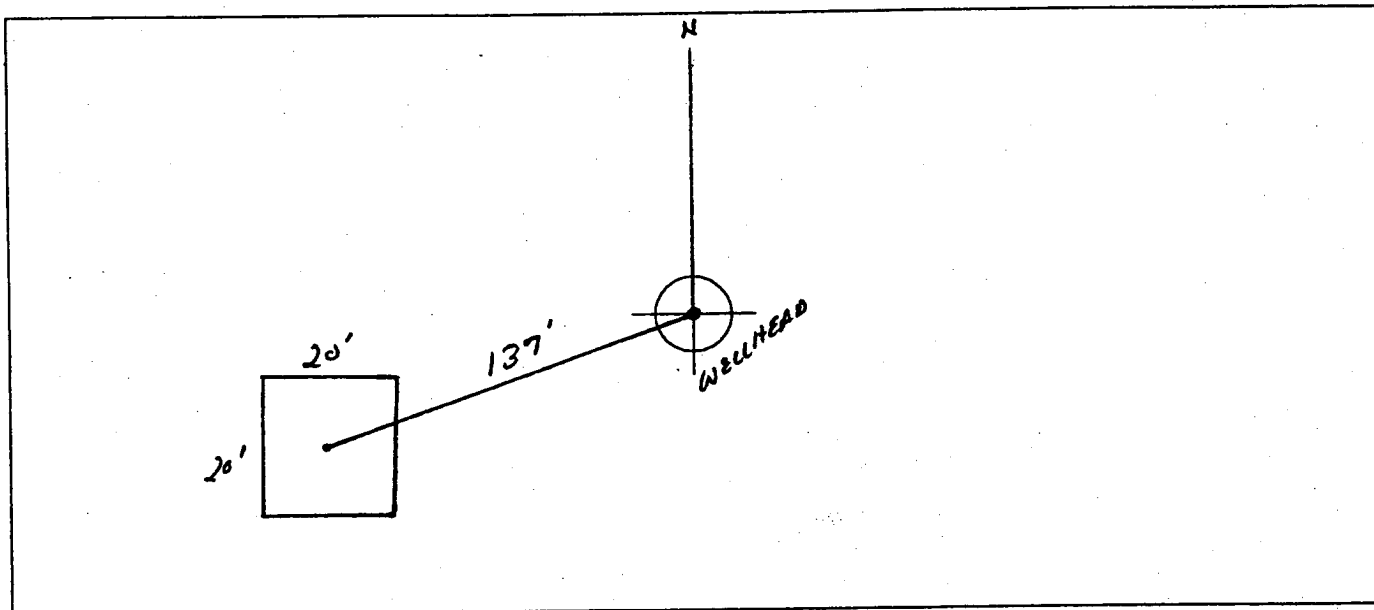
REMARKS

Remarks: Site has been re-assessed, due to initial assessment including washes as a Surface Water Body. No site is marked on map in LTR E. Used most conservative location.

ORIGINAL PIT LOCATION

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 250° Footage to Wellhead 137'
b) Degrees from North _____ Footage to Dogleg _____
Dogleg Name _____
c) Length : 20' Width : 20' Depth : 3'



REMARKS :

STARTED TAKING PICTURES AT 9:39 A.M.

ENODUMP

REMARKS

Completed By:

Robert Thompson
Signature

3.18.94
Date



FIELD SERVICES LABORATORY

ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil

SAMPLE IDENTIFICATION

Field ID

Lab ID

SAMPLE NUMBER:

VW 84

945183

MTR CODE | SITE NAME:

94184

N/A

SAMPLE DATE | TIME (Hrs):

5-16-94

1315

SAMPLED BY:

N/A

DATE OF TPH EXT. | ANAL.:

5/17/94

5/17/94

DATE OF BTEX EXT. | ANAL.:

N/A

N/A

TYPE | DESCRIPTION:

VG

grey coarse sand

REMARKS:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE		MG/KG				
TOLUENE		MG/KG				
ETHYL BENZENE		MG/KG				
TOTAL XYLENES		MG/KG				
TOTAL BTEX		MG/KG				
TPH (418.1)	3740	MG/KG			1.14	28
HEADSPACE PID	181	PPM				
PERCENT SOLIDS	84.7	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

Surrogate Recovery was at
ative:

N/A

% for this sample All QA/QC was acceptable.

DF = Dilution Factor Used

Approved By:

Date:

6/15/94

FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL	<p>Meter: <u>94184</u> Location: <u>Jones Gas Com C #1E</u></p> <p>Coordinates: Letter: <u>E</u> Section <u>8</u> Township: <u>29</u> Range: <u>11</u></p> <p>Or Latitude _____ Longitude _____</p> <p>Date Started : <u>5-16-94</u> Area: <u>02</u> Run: <u>02</u></p>
	FIELD OBSERVATIONS
CLOSURE	
	REMARKS

RECORD OF SUBSURFACE EXPLORATION

PHILIP SERVICES CORP.

4000 Monroe Road
 Albuquerque, New Mexico 87401
 (505) 266-2262 FAX (505) 326-2388

Borehole # BH-1
 Well # NA
 Page 1 of

Project Number 19643 Phase 1001.77
 Project Name EPFS PITS >10
 Project Location JONES GAS COM C #1E 94124

Elevation
 Borehole Location LTR: E S: 8 T: 29 R: 11
 GWL Depth NA
 Drilled By K. PADILLA
 Well Logged By H. BRADBURY
 Date Started 9/10/98
 Date Completed 9/10/98

Drilling Method 4 1/4 ID HSA
 Air Monitoring Method PID

Depth (Feet)	Sample Number	Sample Interval	Sample Type & Recovery (Inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: PPM			Drilling Conditions & Blow Counts
							BZ	BH	S/HS	
0				EXCAVATION SAMPLE COLLECTED AT 4'						BZ=Breathing Zone BH=Borehole S/HS=Sample/Headspace
10	1	10-11	12	LT BR SAND, FINE SAND DENSE, DRY			1	21	$\frac{1}{3}$	1113 hrs
15	2	15-16	12	LT BR SANDSTONE, FINE SAND, TR. MED. MOD CEMENT dry TOB 16'			0	16	$\frac{0}{0}$	1131 hrs
20										
25										
30										
35										
40										

Notes: HAB 30 15-16 SENT TO LAB FOR TPH, BTEX GW NOT
ENCOUNTERED. BH GROUTED TO SURFACE

Geologist Signature

Holly Buckner



FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	HAB30	980639
MTR CODE SITE NAME:	94184	Jones Gas Com C #1E
SAMPLE DATE TIME (Hrs):	9/10/98	1131
PROJECT:	Phase II Drilling	
DATE OF TPH EXT. ANAL.:	9/15/98	9/17/98
DATE OF BTEX EXT. ANAL.:	9/14/98	9/14/98
TYPE DESCRIPTION:	VG	SOIL

Field Remarks: 15-16'

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	<0.5	MG/KG				
TOLUENE	<0.5	MG/KG				
ETHYL BENZENE	<0.5	MG/KG				
TOTAL XYLENES	<1.5	MG/KG				
TOTAL BTEX	<3	MG/KG				
TPH (MOD.8015)	<20	MG/KG				
HEADSPACE PID	0	PPM				
PERCENT SOLIDS	91.6	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at 97.4 % for this sample All QA/QC was acceptable.
ative:

DF = Dilution Factor Used

Approved By:

John Savarini

Date:

10/1/98

GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8015 MODIFIED (DIRECT INJECT)
CLIENT : EL PASO FIELD SERVICES
PROJECT # : (none)
PROJECT NAME : PHASE II DRILLING

PINNACLE I.D.: 809038

SAMPLE		MATRIX	DATE	DATE	DATE	DIL.
ID. #	CLIENT I.D.		SAMPLED	EXTRACTED	ANALYZED	FACTOR
16	980639	NON-AQ	9/10/98	9/15/98	9/17/98	1
17	980640	NON-AQ	9/10/98	9/15/98	9/17/98	1

PARAMETER	DET. LIMIT	UNITS	16	17
FUEL HYDROCARBONS, C6-C10	10	MG/KG	< 10	< 10
FUEL HYDROCARBONS, C10-C22	5.0	MG/KG	< 5.0	< 5.0
FUEL HYDROCARBONS, C22-C36	5.0	MG/KG	< 5.0	< 5.0

CALCULATED SUM:

SURROGATE:

O-TERPHENYL (%)

SURROGATE LIMITS

(66 - 151)

88

87

CHEMIST NOTES:

N/A