

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
ELECTRONIC REPORT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 5 2004

5. Lease Serial No.  
MOOC14200627

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name  
UTE MOUNTAIN UTE

7. Unit or CA Agreement Name and No.

2. Name of Operator  
XTO ENERGY

Contact: HOLLY PERKINS  
E-Mail: Regulatory@xtoenergy.com

8. Lease Name and Well No.  
UMT L 3

3. Address 2700 FARMINGTON AVE, BLDG K, SUITE 1  
FARMINGTON, NM 87401

3a. Phone No. (include area code)  
Ph: 505.324.1090 Ext: 4020

9. API Well No.  
30-045-31602-00-X1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface Sec 24 T32N R14W Mer NMP  
SESW 660FSL 1785FWL

At top prod interval reported below

At total depth

10. Field and Pool, or Exploratory  
UNKNOWN Ute Dome Paradox

11. Sec., T., R., M., or Block and Survey  
or Area Sec 24 T32N R14W Mer NMP

12. County or Parish  
SAN JUAN

13. State  
NM

14. Date Spudded  
08/13/2003

15. Date T.D. Reached  
09/11/2003

16. Date Completed  
☐ D & A ☒ Ready to Prod  
04/01/2004

17. Elevations (DF, KB, RT, GL)\*  
6730 GL

18. Total Depth: MD  
TVD 9331

19. Plug Back T.D.: MD  
TVD 9280

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
ALL SP GR CAL TLD CSN PE SONIC MCFL FMI CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0		863		360		0	0
7.875	5.500 J-55	17.0		9330				0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8985							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) PARADOX	8454	9210	8454 TO 8582	0.440	76	
B)			8531 TO 8582	0.440	28	
C)			8708 TO 8789	0.440	24	
D)			8972 TO 9076	0.440	98	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8454 TO 8582	A. W/2000 GALS 20% HCL AC, 1000 GALS 30# LINEAR GEL & 6000 GALS 20% HCL AC, 1000 GALS 30#
8531 TO 8582	(CONT'D FR/ABOVE) GELLED 20% SBM FE AC. 8531-82: A. W/4300 GALS 20% ACID.
8708 TO 8789	A. W/875 GALS 20% SBM FE AC, 1025 GALS 20% SBM AC, 500 GALS 20% SBM FE AC & 6000 GALS
8972 TO 9076	A. W/13,000 GALS GELLED 20% SBM FE ACID.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/01/2004	04/01/2004	5	→	0.0	30.0	0.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
.25	565	465.0	→	0	240	0		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #29204 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GALLUP	2305
				GREENHORN	2953
				DAKOTA	3088
				MORRISON	3330
				ENTRADA	4312
				CHINLE	4810
				SHINARUMP	5458
				HERMOSA	7344
				PARADOX	8288
				ISMAY	8514
				DESERT CREEK	8684
				AKAH	8832
				BARKER CREEK	8995
				ALKALI GULCH	9237

## 32. Additional remarks (include plugging procedure):

Acidizing &amp; Frac Continued:

8454' - 8582' continued: linear gel and 6000 gals 20% HCl acid.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #29204 Verified by the BLM Well Information System.

For XTO ENERGY, sent to the Durango

Committed to AFMSS for processing by RUTH RICHARDSON on 04/05/2004 (04RR1244SE)

Name (please print) HOLLY PERKINS

Title REGULATORY COMPLIANCE TECH

Signature (Electronic Submission)

Date 04/05/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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**. Additional data for transaction #29204 that would not fit on the form**

**26. Perforation Record, continued**

Perf Interval	Size	No. Holes	Perf Status
9129 TO 9210	0.440	56	

**27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued**

Depth Interval	Amount and Type of Material
9129 TO 9210	A. W/650 GALS 15% SBM FE ACID A. W/7000 GALS 10% SBM GELLED FE ACID.