

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM3778

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM759348. Well Name and No.  
ERIN STAYS COM 19. API Well No.  
30-045-22330-00-S110. Field and Pool, or Exploratory  
BASIN DAKOTA11. County or Parish, and State  
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
CONOCOPHILLIPS COMPANYContact: DEBORAH MARBERRY  
E-Mail: deborah.marberry@conocophillips.com3a. Address  
5525 HWY  
FARMINGTON, NM 874013b. Phone No. (include area code)  
Ph: 832.486.2326  
Fx: 832.486.2688

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

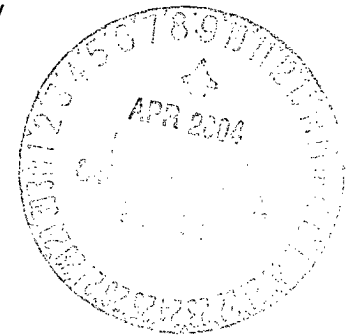
Sec 2 T25N R11W NENE 0790FNL 0790FEL  
36.77158 N Lat, 107.80922 W Lon

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips permanently plugged and abandoned this well on 3/24/2004 as per the attached daily summaries.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #29344 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Farmington  
Committed to AFMSS for processing by STEVE MASON on 04/07/2004 (04SXM1323S)

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 04/06/2004

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**STEPHEN MASON  
Title PETROLEUM ENGINEER

Date 04/07/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOC

## Daily Summary

API/UMI 300452233000	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPM-25N-11W-2-A	N/S Dist. (ft) 790.0	N/S Ref. N	EW Dist. (ft) 790.0	EW Ref. E
Ground Elevation (ft) 6355.00	Spud Date 02/02/1977	Rig Release Date	Latitude (DMS) 36° 26' 5.712" N	Longitude (DMS) 107° 57' 59.76" W			

Start Date	Ops This Rot
03/17/2004 00:00	HELD SAFETY MEETING. MIRU. OPENED UP WELL. TBG PRESSURE 0 #. CSG PRESSURE 0 #. POOH W/ RODS & PUMP. PULLED 2-8' & 1-6' PONY ROD. 239 - 3/4" RODS AND PUMP. SWION.
03/18/2004 00:00	HELD SAFETY MEETING. OPENED UP WELL. CSG & TBG PRESSURE 0 #. NDWH - NUBOP. TESTED BOP TO 250 # & 3000 #. BOTH PIPE AND BLIND RAMS. HELD OK. PU ON TBG. RELEASED TBG ANCHOR. POOH W/ 192 JTS 6074' OF 2 3/8" TBG. RIH W/ 4 1/2" CEMENT RETAINER ON 2 3/8" TBG. SET RETAINER 2 5967'. ATTEMPTED TO PRESSURE TEST TBG. WOULD NOT HOLD. PUMPED 20 BBLs. CSG STARTED CIRCULATING. STUNG OUT OF RETAINER. CIRCULATED 4 1/2" CSG CLEAN. DROP STANDING VALVE. PUMPED 23 BBLs DOWN TBG. WOULD NOT PRESSURE TEST. POOH W/ 2 3/8" TBG. FOUND HOLE IN 128 JT DOWN. RIH W/ 2 3/8" TBG. STUNG INTO RETAINER. PRESSURE TESTED TBG TO 1000 #. HELD OK. SWION.
03/19/2004 00:00	HELD SAFETY MEETING. RIH W/ 2 3/8" TBG. TAGGED CR @ 5967'. PRESSURED TESTED 2 3/8" TBG TO 1000 #. HELD OK. RIH W/ FISHING TOOL. ATTEMPTED TO FISH OUT STANDING VALVE. COULD NOT GET DOWN TO STANDING VALVE. POOH W/ FISHING TOOL. POOH W/ 2 3/8" TBG. REMOVED STANDING VALVE. RIH W/ 2 3/8" TBG. LOADED 4 1/2" CSG W/ 35 BBLs. ATTEMPTED TO PRESSURE TEST 4 1/2" CSG TO 500 #. WOULD NOT HOLD. PUMPED CEMENT PLUG # 1 W/ 20 SKS OF 15.5 # CLASS B CEMENT FROM 5967' TO 5868'. WOC. PUH TO 4910'. LOADED HOLE. PUMPED CEMENT PLUG # 2 W/ 20 SKS OF 15.5 # CLASS B CEMENT FROM 4910' TO 4810'. POOH W/ 2 3/8" TBG. SWION.
03/22/2004 00:00	HELD SAFETY MEETING. OPENED UP WELL. CSG & TBG PRESSURE 0 #. RIH W/ 2 3/8" TBG. TAGGED TOC @ 4746'. LOADED HOLE. PRESSURE TESTED 4 1/2" CSG TO 500 #. WOULD NOT HOLD. POOH W/ 2 3/8" TBG. RU BLUE JET. PRESSURED UP TO 500 # ON CAG. RAN CBL LOG FROM 2340' TO 1000'. TOP OF CEMENT @ 1850'. RD BLUE JET. RIH W/ 2 3/8" TBG TO 2342'. LOADED HOLE. PUMPED CEMENT PLUG # 3 W/ 44 SACKS OF 15.5 # CLASS B CEMENT FROM 2342' TO 1860'. POOH W/ TBG. SWION.
03/23/2004 00:00	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 0 #. RIH W/ TBG. TAGGED TOC @ 1917'. LOADED 4 1/2" CSG. TESTED CSG TO 500 #. HELD OK. PUMPED CEMENT PLUG #3A W/ 8 SACKS OF 15.5# CLASS B CEMENT FROM 1917' TO 1810'. POOH W/ TBG. RU WIRELINE. RIH W/ PERFORATING GUN. SHOT 3 HOLES @ 1543'. EST RATE @ 1 1/2 BPM @ 1000 #. RIH W/ CEMENT RETAINER ON 2 3/8" TBG. SET RETAINER @ 1486'. STUNG OUT OF RETAINER. LOADED HOLE. STUNG INTO RETAINER. PUMPED CEMENT PLUG # 4 W/ 195 SACKS OF 15.5 # CLASS B CEMENT FROM 1543' TO 1135'. PUMPED 158 SACKS OUTSIDE. 5 SACKS BELOW RETAINER. 32 SACKS ON TOP OF RETAINER. POOH W/ TBG. RIH W/ PERFORATING GUN. SHOT 3 HOLES @ 683'. ATTEMPTED TO EST CIRCULATION OUT BRADENHEAD NO CIRCULATION. RIH W/ 4 1/2" CEMENT RETAINER ON 2 3/8" TBG. SET RETAINER @ 633'. STUNG OUT OF RETAINER. LOADED HOLE. STUNG INTO RETAINER. PUMPED CEMENT PLUG # 5 W/ 125 SACKS OF 15.5 # CLASS B CEMENT FROM 683' TO 423'. PUMPED 101 SACKS OUTSIDE. 4 SACKS BELOW RETAINER. 20 SACKS ON TOP OF RETAINER. POOH W/ TBG. RIH W/ PERFORATING GUN. SHOT 3 HOLES @ 283'. EST CIRCULATION OUT BRADENHEAD. PUMPED CEMENT PLUG # 6 W/ 112 SACKS OF 15.5 # CLASS B CEMENT FROM 283' TO SURFACE. CIRCULATED GOOD CEMENT OUT BRADENHEAD. SWION.
03/24/2004 00:00	HELD SAFETY MEETING. NDBOP. CUT OFF WELLHEAD BELOW GROUND. INSTALLED P & A MARKER W/ 12 SACKS CLASS B CEMENT. RDMO. FINAL REPORT.