

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised May 08, 2003

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-045-31444

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Burlington Resources Oil & Gas Company LP

3. Address of Operator
 PO Box 4289, Farmington, NM 87499

4. Well Location
 Unit Letter C : 855 feet from the North line and 1420 feet from the West line
 Section 14 Township 32N Range 11W NMPM San Juan County

7. Lease Name or Unit Agreement Name
 Maddox Waller

8. Well Number
 101S

9. OGRID Number
 14538

10. Pool name or Wildcat Basin (Fruitland Coal)

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources performed workover operations on the subject well as per the attached operation summary.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Wimsatt TITLE Regulatory Specialist DATE 4/7/2004

Type or print name Tammy Wimsatt Telephone No. (505) 326-9700

APPROVED BY Chad Lee TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #8 DATE APR - 9 2004

Conditions of approval, if any:



San Juan Division - Intranet Well Information System
(DIMS)

Thursday, April 1, 20

--Logon--	--By Date--	--By Well--	--By AFE--	--By Rig--
--Printouts--	--Production Notes--	--Accountability--	--Safety--	
	--Other--	API Units		

Export to Excel

Operations Detail Report for: MADDOX WALLER #101S
LOE WORK

Entire Well / All Events

Time Breakdown Summary

DAY	FROM	TO	HRS	DEPTH (ft)	PHASE	CODES	OPERATION
1 (LWK)	12/20/2003 05:30	07:00	1.50		MIRU	MIMO a	ROAD DRAKE RIG, RIG CREW TO LOCATION, SPOT RIG, RE, & AIRCOMP LLC AIRPACKAGE.
1 (LWK)	12/19/2003 07:00	07:30	0.50		MIRU	SAFE a	PREJOB SAFETY -DAILY JOB ACTIVITY. RIG CREW, AIRHAND, RIG HAULER, WTR HAULER, BR REP.
1 (LWK)	12/19/2003 07:30	09:00	1.50		MIRU	RURD a	RU DRAKE RIG 22, R.E., & AIRCOMP LLC AIR UNIT.
1 (LWK)	12/19/2003 09:00	10:00	1.00		OBJECT	TRIP a	BWD, NU & PREP TO TOH W/ RODS.TOH W/ RODS, LD PUMP # BR-# , (2"X 1.25"X 10'X14' RHAC-Z PUMP, 1-6' PONY, 119 -3/4" P- RDS, 3 - 1.25" K-BARS)
1 (LWK)	12/19/2003 10:00	11:00	1.00		OBJECT	NUND a	ND ROD EQUIP., NU FOR TBG. ND TREE, NU BOP, RU FLOOR & TONGS, PULL TBG HNGR.
1 (LWK)	12/19/2003 11:00	12:00	1.00		OBJECT	TRIP a	TAG FOR FILL, NO FILL, TOH W/ 2 3/8" EUE 4.7# J-55 TBG, CHG BHA.
1 (LWK)	12/19/2003 12:00	13:00	1.00		OBJECT	TRIP a	PUMU 2 3/8" BHA (1.78 SN, 3' PUP, 5' CS GAS SEPERATOR, 6' PUP W/ BP) ON 97 JTS 2 3/8" EUE 4.7# J-55 TBG, 12' 10' PUP, 1 JT 2 3/8" EUE 4.7# J-55 TBG. LND TBG @ 3099.8', 1.78 STD SN @ 3084.2'.
1 (LWK)	12/19/2003 13:00	14:30	1.50		OBJECT	NUND a	RD FLOOR & TONGS, ND BOP, NU TREE, CHG OVER TO RUN RODS, PUMP 20 BBLS 2% KCL WTR DOWN TBG, RU TO SWAB.
1 (LWK)	12/19/2003 14:30	16:30	2.00		OBJECT	SWAB a	SWAB WELL BACK TO WRK PIT, RECOVER NO FLUID.
1 (LWK)	12/19/2003 16:30	17:30	1.00		OBJECT	SHDN a	RD SWAB, DRAIN RIG PUMP, SIW/ SDFN.
2	12/21/2003	06:30	1.00		PREWRK	SRIG	ROAD RIG CREW TO LOCATION, START RIG.

(LWK)	05:30					a		
2 (LWK)	12/20/2003 06:30	07:00	0.50		PREWRK	SAFE a	N	PREJOB SAFETY - DAILY JOB ACTIVITY. RIG CREW, AIRHANDS, BR REP.
2 (LWK)	12/20/2003 07:00	08:30	1.50		OBJECT	SWAB a	N	CHK TBG PSI @ 0, CSG @ 45 PSI, RU SWAB, RUN SWAB TO SN, PULL NO FLUID. RD SWAB.
2 (LWK)	12/20/2003 08:30	09:30	1.00		OBJECT	TRIP a	N	PUMU 2"X 1.25"X 25' THREE TUBE, BHD PUMP, 3 KBARS, 118 PLAIN 3/4" RODS, 20' SPACE PONY SUBS, 22' PR W/ 10' LINER.
2 (LWK)	12/20/2003 09:30	11:30	2.00		OBJECT	NUND a	N	SPACE PUMP OUT, LND RODS, LOAD HOLE W/ 2% KCL WTR, TST PUMP, PREP TO RD SR.
2 (LWK)	12/20/2003 11:30	13:30	2.00		RDMO	RURD a	N	RD DRAKE RIG 22, R.E., & AIRCOMP LLC AIR UNIT.
2 (LWK)	12/20/2003 13:30		0.00		RDMO	RURD a	N	12/20/2003 - 1:30 PM, RELEASE DRAKE RIG 22, R.E., & AIRCOMP AIR PACKAGE. TRANSFER 10 JTS 2 3/8" TBG TO UTE 80#15, BY M&R TRUCKING. TBG LND @ 3099.8', 1.78 STD SN @ 3084.2', 98 TOTAL JTS 2 3/8" EUE 4.7# J-55 TBG IN HOLE. PERFS; 2813'- 3111', 5 1/2" 15.5# TOL @ 2765', PBTD = 3113'. 7" 20# CSG. 2"X 1.25"X 25' THREE TUBE BHD PUMP, 3 KBARS, 118 PLAIN 3/4" RODS, 20' SPACE PONY RODS, 22' PR W/ 10' LINER. SUMMARY; MIRU SR, NDNU, TOH W/ RODS & TBG, CHG BHA, TIH W/ TBG, LND, NDNU, SWAB TEST, TIH W/ RODS, LND, NDNU, RDMO TO UTE 80 #15.