

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-27511
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator ConocoPhillips Company	217817
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	7. Lease Name or Unit Agreement Name San Juan 29-6 Unit 31326
8. Well No. SJ 29-6 Unit #215A	9. Pool name or Wildcat Basin Fruitland Coal 71629

4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>North</u> Line and <u>2105</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>29N</u> Range <u>6W</u> NMPM <u>Rio Arriba</u> County					
10. Date Spudded 3/6/04	11. Date T.D. Reached 3/22/04	12. Date Compl. (Ready to Prod.) 3/26/04	13. Elevations (DF & RKB, RT, GR, etc.) 6371' GL	14. Elev. Casinghead	
15. Total Depth 3320'	16. Plug Back T.D. 3320'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal 3080' - 3267' (coal interval from mud log)					20. Was Directional Survey Made no
21. Type Electric and Other Logs Run Mud log				22. Was Well Cored no	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# H-40 ST&C	235'	12-1/4"	150 sx C1 G	11 bbls
7"	20# J-55 ST&C	3046'	8-3/4"	500 sx C1 G	32 bbls

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
Open hole					3-1/2"	3230'	
completed					9.3#		
26. Perforation record (interval, size, and number) OPEN HOLE Completion - no liner				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3080-3267' AMOUNT AND KIND MATERIAL USED none			

28. PRODUCTION							
Date First Production not yet		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 3/23/04	Hours Tested 1 hr	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 78 mcf	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 8.25#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1790 mcfd	Water - Bbl. 1 bwpd	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented - well open hole completed; (see sundry for more detail)						Test Witnessed By Ralph Sloane	

30. List Attachments mud log and deviation report
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Patsy Clugston</i>	Printed Name Patsy Clugston	Title Regulatory Analyst	Date 4/5/04

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northeastern New Mexico

T. Ojo Alamo _____	<u>2396</u>	T. Penn. "B" _____
T. Kirtland-Fruitland _____	<u>2546</u>	T. Penn. "C" _____
T. Pictured Cliffs _____	<u>3301</u>	T. Penn. "D" _____
T. Cliff House _____		T. Leadville _____
T. Menefee _____		T. Madison _____
T. Point Lookout _____		T. Elbert _____
T. Mancos _____		T. McCracken _____
T. Gallup _____		T. Ignacio Otzte _____
Base Greenhorn _____		T. Granite _____
T. Dakota _____		T. _____
T. Morrison _____		T. _____
T. Todilto _____		T. _____
T. Entrada _____		T. _____
T. Wingate _____		T. _____
T. Chinle _____		T. _____
T. Permain _____		T. _____
T. Penn "A" _____		T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1081			Nacimiento				
2396	2546	150	Ojo Alamo - SS & shale				
2546	3016	490	Kirtland Shale - SS & shale				
3016	3260	244	Fruitland - SS, shale & coal				
3301			Pictured Cliffs - Marine sand				