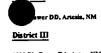
District I

State of New Mexico Energy, Minerals and Natural Resources Department

SUBMIT I COPY TO

APPROPRIATE

DISTRICT OFFICE AND I COPY TO



OIL CONSERVATION DIVISION DEGETVED

SANTA FE, NEW MEXICO 87504-2088

SANTA PE OFFICE

PIT REMEDIATION AND CLOSURE REPORTS. DIV.

	فرانه الماريخ المراز ال
Operator: BP AMERICA PRODUCTION CO	Telephone: (505) 326-9200
Address: 300 AMOCO COURT, FARMING	ΓΟN, NM 87401
Facility or Well Name: GCU # 187	
Location: Unit or Qtr/Qtr Sec Sec	30 T An R AW County San Juan
Pit Type: Separator Dehydrator Other	3/00
Land Type: BLM X, State, Fee,	Other
1 - · · — · · · · · · · · · · · · · · · ·	gth NA , width NA , depth NA
(Attach diagram) Reference: wellhead_	X , other
Footage from reference	: <u>201'</u>
Direction from referen	ce: Degrees East North
	West South
Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)	Less than 50 feet 50 feet to 99 feet Greater than 100 feet (20 points) (10 points) (0 points)
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	Yes (20 points) No (0 points) 0
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 100 feet 100 feet to 1000 feet Greater than 1000 feet Copoints C
	RANKING SCORE (TOTAL POINTS):
revised: 03/27/02	bei1202.wp

Date Remediation Starte	ed:	Date Completed:	107
emediation Method:	Excavation X	Approx. cubic yards	
(Check all appropriate sections)	Landfarmed	Insitu Bioremediation	
	Other CLOSE AS IS.		
Remediation Location: (i.e. landfarmed onsite, name and location of offsite facility)	Onsite X Offsite		
General Description of	Remedial Action: <u>Excavation</u>	. Test hole advanced. No remedi	ation necessary.
	······································		
Groundwater Encounter	red: No X Yes	Depth	
nal Pit Sampling:	ample location <u>see Attached Doc</u>	cuments	
	ample depth 10'	(Test hole bottom)	
locations and denths)		Sample time <u>1325</u>	
	ample Results		
Se	pil: Benzene (ppm)	Water: Benzene	(ppb)
	Total BTEX (ppm)	Toluene	(ppb)
	Field Headspace (ppm)	1.0 Ethylbenzene	(ppb)
	TPH (ppm)	Total Xylenes	(ppb)
Groundwater Sample:	Yes No	X (If yes, attach sample	results)
I HEREBY CERTIFY T KNOWLEDGE AND BE		E IS TRUE AND COMPLETE TO T	HE BEST OF MY
DATE <u>7-3-0</u>	> PRINTED	NAME <u>Jeffrey C. Blagg</u>	
SIGNATURE revised: 03/27/02	C 3696 AND TITL	E President P.E. #	11607 bei1202.wpd

VIL	H1 2 300	151000				RIDIZ
CLIENT: BP	BLAG	G ENGINE	EERING,	INC.	LOCATION NO:	8(0,5
CLILITY	IP.O. BOX 8	87, BLOOM	lfield,	NM 87413	C.O.C. NO	
		(505) 632	2-1199		C.B.C. ND	
FIELD REF	PORT: PIT CL	OSURE '	VERIFI(CATION	PAGE No:	
LOCATION: NAME:	GCU	WELL #: 187	TYPE:	BLOW	DATE STARTED: 7-	2-02
LOCATION. NAME.	EC: 30 TWP: 29N I	WG. 17 W/ P	W. NM CNT	W.SJ ST. MM	DATE FINISHED: 7	-2-0-
QUAD/UNIT: /- S	EC: SO TWP: C9/N I	KNG: - C V	M. 7 CT	Seal	ENVIRONMENTAL J	CB
QTR/FOOTAGE: Z	220/2/1660/2 55/22	CONTRACTOR:	FLINT (K	279)		
EXCAVATION APPRO	X. 45 FT x 45	∑_ FT. x _ ≤	FT. I	EEP. CUBI	C YARDAGE:	
PIT DIGDOCAL BACILIF	TY:		REMEDIA	TION - METH	OD: CLOSE AS	12
DISPUSAL FACILITY	ick Ranch I	FEE WALL	M 783	?i C - FC	RMATION: D	<
LAND USE: 1500	ick range	KASE		7/01 9	567°F 5054	VELLUEAD
FIELD NOTES &	REMARKS: PIT LOC	ATED APPRO	XIMATELY .	<u> 201</u> FT	762 C FRUM	MELLHEAD!
DEPTH TO GROUNDWATE	RI <50 NEAREST WA	TER SOURCE:	> 1900	_ NEAREST SURFA	ICE WATER:	
אחרה פאוגזאה גרחפר אורים פאוגזאה גרחפר	3020 NMDCD TPH (CLOSURE STD:	100 PPM	\/		
				DVM CALIB. R	EAD. 132 ppm	
SOIL AND EXCA	VATION			OVM CALIB G	AS = 250 ppm	RF = 0.52
DESCRIPTION:	•			TIME: 1343	am/pm DATE: 7-	2-02
SOIL TYPE: SAND	SILTY SAND / SILT /	SILTY CLAY /	CLAY / GR	AVEL / OTHER		
CON COLOD.	DDALKE TAN					
COHESION (ALL OTHE	RS): VON COHESIVE	SLIGHTLY CUHE	721AF \ (A	A DENZE HE21AE \ U10U	E! COMESTAE	
CONSISTENCY (NON C	OHESIVE SOILS» COOSE NON PLASTIC / SLIGH	TIV PIASTIC A	ODHESIVE	/ MEDIUM PLA	STIC / HIGHLY PL	.ASTIC
PENSITY (CRUESIVE	CLAYS & SILTS): SOFT	/ FIRM / STI	FF / VERY	STIFF / HARD	CLOSED	
MOTSTUPE: DRY //S	I IGHTLY MOISTS / MOIST	LAKET / SAI	URAILD / S	SUPER SATURATE)
DISCOLUDATION/STAT	NING TIRSERVED YES A	'NB / EXPLAN	ATION			
		T 🗆 🗀				/
SAMPLE TYPE: GRA	AB / COMPOSITE - # OF	EHUE TO	D16]	Test Tren	oh & Sauf	//
ADDITIONAL COMMENT	S			•		
				LCULATIONS		
SCALE	AMP. TIME SAMPLE I.D.	LAB No: W	/EIGHT (g)	mL. FREON DI	LUTION READING	CALC. ppm
O FT						
	ERIMETER	<u> </u>		PI	r PROFILE	
P PII F.	<u>CVIMETEN</u>	OV.	М			
		RESU				
		SAMPLE FI	ELD HEADSPACE PID (ppm)			
·	-45> N	1 @ 10	7.3	_		
ـــــ ، ام	TO THE AC	2610,	1.0	4		
Topel 1-	9 - 1	3 @ <i>[O</i>	101	-		
F		5 @		<u> </u>		
	#2 1	#2015	0.7	NOT	- APPLICABLE	-
	45			1 ,007	,,,,	
	#3					
	10			_		
		SAMPLE ANALY	MPLES YSIS TIME			
	\	COU TP		,		
PD	TH >			\exists		
(5'36)	(1) (36)	(4/355	ED)	\dashv		
PD = PIT DEPRESSI						
1	ON; B.G. = BELOW GRADE					
TH = TEST HOLE: ~	ON; B.G. = BELOW GRADE = APPROX.; B = BELOW	2 (22)		77-07 @	1240	
TH = TEST HOLE: ~	ON: B.G. = BELOW GRADE	@ 1000	ONSITE: _	7-2-02 @	1240	

revised: 02/27/02

bei1005C.skd



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg - BP	Project #:	94034-010
Sample ID:	Blow C @ 10'	Date Reported:	07-03-02
Laboratory Number:	23217	Date Sampled:	07-02-02
Chain of Custody No:	10050	Date Received:	07-02-02
Sample Matrix:	Soil	Date Extracted:	07-03-02
Preservative:	Cool	Date Analyzed:	07-03-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	
Gasoline Range (C5 - C10)	ND ND	0.2	
Diesel Range (C10 - C28)	ND	0.1	
Total Petroleum Hydrocarbons	ND ND	0.2	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

GCU 187.

Analyst

/ Mistin m Walters
Review