Form 3160-5 (August 1999)

## **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

| FORM APPROVED     |  |
|-------------------|--|
| OMB No. 1004-0135 |  |
| /                 |  |

| \$                      | OMB NO. IDO4-0133 |  |
|-------------------------|-------------------|--|
| OF VED                  | /                 |  |
| 5. Lease Secial No.     |                   |  |
| SF078243                |                   |  |
| 6 If Indian Alloffee of | Thibe Name        |  |

|   |   |                                   | 1 11                           | H 1-11/1-1-1               | <del>1 /                                   </del> | <del></del>                    |  |  |  |
|---|---|-----------------------------------|--------------------------------|----------------------------|---|--------------------------------|--|--|--|
|   | SUNDRY NOTICES AND RI   | VELLS                             | 5. Lease Secial No.<br>SF07824 |                            |   |                                |  |  |  |
| Do not use this form for proposals to drill or to re-ent                        |   |                                   |                                |                            |   |                                |  |  |  |
|   | abandoned well. Use form 3160-3 (API  | 6. 2 If Indian Notice of The Name |                                |                            |   |                                |  |  |  |
|   | OVERSTALLS TO SELECT THE CO.  |                                   |                                | arminataa                  | NM  |                                |  |  |  |
| 1.  | SUBMIT IN TRIPLICATE-Other instr<br>Type of Well  | Usuchstolite)                     | verse sine                     |                            |   |                                |  |  |  |
| •.  |   |                                   | \$ 20 20 1 1 2 3               | I Unit of CA/Ag            | greement, Name, and/or No.                        |                                |  |  |  |
|   | Oil Well X Gas Well Other   |                                   | Y 653                          | (N)                        |   |                                |  |  |  |
| 2.  | Name of Operator  |                                   | MAR 2003                       | 8 Well Name and            |   |                                |  |  |  |
|   | CORDILLERA ENERGY, INCORPORATI  | MG                                | ARNSTE                         | EIN #1Y                    |   |                                |  |  |  |
| 3a.   | Address and Telephone No.   | 160                               | (include area code)            | 9. API Well No.            | 4040  |                                |  |  |  |
|   | 5802 HIGHWAY 64, FARMINGTON, NM 8740  | *g.///                            | <b>2-8056</b>                  | 30-045-3                   |   |                                |  |  |  |
| 4.  | LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Des  | 28/1101018/2                      | V                              | , Or Exploratory Area      | OIN I DAYOTA                                      |                                |  |  |  |
|   | 660' FNL & 1315' FWL<br>SEC. 18, T31N, R12W   | Calla Jia                         | 11. County or Paris            |                            | A VERĎE/BASIN DAKOTA                              |                                |  |  |  |
|   | 223, 73, 73, 74, 74, 24, 24, 24, 24, 24, 24, 24, 24, 24, 2  |                                   |                                |                            | N COUNTY, NEW                                     | MEXICO                         |  |  |  |
| 12.   | CHECK APPROPRIATE BOX   | Y(ES) TO INDIC                    | ATE NATURE OF N                |                            |   |                                |  |  |  |
| 12.   | TYPE OF SUBMISSION  | A(EO) TO MEDIO                    |                                | E OF ACTION                | II, OK OTHER DATA                                 |                                |  |  |  |
|   | Notice of Intent  | Acidize                           |                                | ure Treat                  | Прот  | mplete                         |  |  |  |
|   | Notice of Ment  | H                                 |                                |                            |   | •                              |  |  |  |
|   |   | Alter Casing                      | New (                          | Construction               | Temp  | orarily Abandon                |  |  |  |
|   | X Subsequent Report   | Casing Repa                       | ir Pluga                       | Plug and Abandon           |   | r Disposal                     |  |  |  |
|   |   | Change Plan                       | s Plug I                       | Back                       | Wate  | r Shut-Off                     |  |  |  |
|   | Final Abandonment Notice  | Convert to In                     | jection Produ                  | Production (start/resume)  |   | Integrity                      |  |  |  |
|   |   | Deepen                            | Recla                          | nmation                    | X Other   | Set 7" Casing                  |  |  |  |
|   |   |                                   | <del></del>                    |                            | <u>—</u>  |                                |  |  |  |
| 13.   | 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No, on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) |                                   |                                |                            |   |                                |  |  |  |
|   | 3/20/2003 RIH w/float shoe (locked), 9  |                                   |                                | •                          |   | e tool (locked) @              |  |  |  |
|   | 3741.68'. Csg landed @ 42   |                                   |                                |                            |   | •                              |  |  |  |
|   | Cmt 1st stage w/54 bbl (150   | ) sx) 65/35 Cls B                 | POZ w/2% CaCl2,                | 6% gel, 5#/sx Gil          | Isonite tailed w/25 bb                            | I (120 sx) Cis B               |  |  |  |
|   | w/2% CaCl2, 1/4# Cellopha   | ne. Open DV to                    | ol & circ 30 bbl cmt           | off DV tool. Circ          | between stages @ 4                                | bpm (60 strokes).              |  |  |  |
|   | Cmt 2nd stage w/216 bbl (6  |                                   |                                | •                          | • •   | onite. Displace w/147          |  |  |  |
| bbls, pump plug and close DV tool w/2500 psi. Circ 30 bbls cmt to surface. WOC. |   |                                   |                                |                            |   |                                |  |  |  |
|   |   |                                   |                                |                            |   |                                |  |  |  |
|   |   |                                   |                                |                            |   |                                |  |  |  |
| 14.   | I hereby certify that the foregoing is true and correct   |                                   |                                |                            |   |                                |  |  |  |
|   | Name (Printed/Typed) KAY S. ECKSTEIN  |                                   | Title DDODUG                   | TION TOO INIO              |   |                                |  |  |  |
|   | MATO ECONOTORY  | 9                                 | Title PRODUC                   | itle PRODUCTION TECHNICIAN |   |                                |  |  |  |
| WIND AND THE  | Signature / W/ LCMSU  | en                                | Date                           | 20-Mar-200                 |   |                                |  |  |  |
|   | / THIS S  | PACE FOR FED                      | ERAL OR STATE                  | OFFICE USE                 | CEPTED FOR H                                      | :Con                           |  |  |  |
| Apr   | proved by   | Title                             |                                | Date                       | MAR 2 7 200                                       | 3                              |  |  |  |
| Conditions of approval, if any, are attached. Acoroval of this notice           |   |                                   | V-V                            |                            | ARMINGTUN FIELD                                   | DEFICE                         |  |  |  |
| title t   | not warrant or certify that the applicant holds legal or equitable<br>o those rights in the subject lease which would entitle the<br>cant to conduct operations thereon.  | Office                            | TARIMINATION FIELD OF THE      |                            |   |                                |  |  |  |
| Title   | 18 U.S.C. Section 1001, makes it a crime for any person   | n knowingly and wil               | fully to make any depa         | rtment or agency of        | the United States any fa                          | alse, fictitious or fraudulent |  |  |  |