Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 pires: November 30, 2000

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				Expires. November 30, 2000	
				5. Lease Serial No. NMSF079013	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or	r Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reve			NMNM/8424B		
1. Type of Well ☐ Gas Well ☐ Other: COAL BED METHANE			8. Well Name and No. SAN JUAN 32-8 UNIT 232A		
2. Name of Operator Contact: PATSY CLU CONOCOPHILLIPS COMPANY E-Mail: plclug:				9. API Well No. 30-045-31339-00-X1	
3a. Address PO BOX 2197 WL3 4066 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State		
Sec 29 T32N R8W SENW 1725FNL 1770FWL 36.95778 N Lat, 107.70060 W Lon			SAN JUAN COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATE NATURI	E OF NOTICE, R	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	□ Product	tion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	□ Reclam	ation	☐ Well Integrity
Subsequent Report     ■	☐ Casing Repair	□ New Constructi	ion 🔲 Recomp	olete	Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans	Plug and Aband	don 🗖 Tempoi	arily Abandon	Drilling Operations
	Convert to Injection	Plug Back	□ Water I	Disposal	
If the proposal is to deepen direction Attach the Bond under which the wifollowing completion of the involve testing has been completed. Final A determined that the site is ready for the Ojo Alamo formations as Date & time started 1700 hrs Hole size -8-3/4" Casing siz Turbo Centralizers - 2288', 25 Spring Type Centralizers - 32 Mud Flush 30 bbls FW w/dys State 1 Lead - 375 sx (1091.3 Gilsonite, & 1/2#/sx Flocele. 5#/sx Gilsonite, & 1/2#/sx Flocele. 5 Sys Gilsonite, & 1/2 Sys Flocele. 5 Sys	ork will be performed or provided operations. If the operation is bandonment Notices shall be a final inspection.)  fulfill requirements for proper NTL-FRA-90-1. 3/21/03; Time complete te - 7", 20#, J-55 (new) Section 1. 247', 2206' 262', 3187', 3105', 3022', te in the last 10 bbls. 3 cf - 194.4 bbl slurry) State 1. 3 cf - 194.4 bbl slurry) State 1. 3 cf - 194.4 bbl slurry) State 1. 3 cf - 194.5 bbls; Displaced plug werage rate - 5 bpm; Burns true and correct.  Electronic Submission For CONOCOP mmitted to AFMSS for processions.	le the Bond No. on file with Bresults in a multiple completion filed only after all requirements of tection of usable water and - 2000 hrs 3/21/03 fet @ 3272'.  3940', 2859', 200' feed and and cement w/3% Ect. To bbl slurry) 50/50/STD w/124 bbls FW. sped plug 1250#  #19901 verified by the BLEHILLIPS COMPANY, sent occasing by Addienne Gard	LM/BIA. Required sun or recompletion in a straight of the Farmington	bsequent reports shall be new interval, a Form 316 on, have been completed,  System  3AXG0896SE)	filed within 30 days 0-4 shall be filed once
Name (Trimew Typeu) PATST C	LUGSTON	Title A	UTHORIZED REF	RESENTATIVE	
Signature (Electronic	Submission)	Date 0	3/24/2003		
	THIS SPACE F	OR FEDERAL OR ST	ATE OFFICE U	SE	
Approved By ACCEPTED			ADRIENNE GARCIA TitlePETROLEUM ENGINEER Date 03/24/20		Date 03/24/2003
Conditions of approval, if any, are attach certify that the applicant holds legal or ea which would entitle the applicant to cond	uitable title to those rights in t	he subject lease	armington		
Fitle 18 U.S.C. Section 1001 and Title 4.	U.S.C. Section 1212, make it	a crime for any person knowi	ngly and willfully to n	nake to any department or	r agency of the United