

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

1. Type of Well
GAS

2003 MAR 17 PM 1:17

070 Farmington, NM

5. Lease Number
NMSF-078386
If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 32-9 U #18

4. Location of Well, Footage, Sec., T, R, M

1850' FSL, 890' FWL, Sec. 17, T-31-N, R-9-W, NMPM

9. API Well No.
30-045-10726

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure.



14. I hereby certify that the foregoing is true and correct.

Signed Stephen Mason (MR5) Title Regulatory Supervisor Date 3/13/03
no

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason TitleDate 3/24/03

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

San Juan 32-9 Unit #18 -- Mesaverde PLUG AND ABANDONMENT PROCEDURE

1850' FSL & 890' FWL

Unit L, Section 17, T31N, R09W

Latitude: N36° 53.76', Longitude: W107° 48.576'

AIN: 6985601

2/25/2003

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Burlington safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
2. TOH and 171 joints 2-3/8" tubing, total 5026'. Visually inspect and if necessary LD tubing and PU workstring. Round-trip 7" gauge ring or casing scraper to 5078'.
3. **Plug #1 (Mesaverde Open Hole Interval, 5078' – 5028')**: Set a 7" cement retainer at 5078' (7" 23# & 20#, J-55 csg). Sting into retainer and pressure test tubing to 1000#. Sting out of retainer, load casing with water, and circulate well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as necessary. Mix 20 sxs cement and spot a balanced plug inside casing above the retainer to isolate the Mesaverde interval. PUH to 3403'.
4. **Plug #2 (Pictured Cliffs and Fruitland Tops, 3403' – 2890')**: Mix and pump 108 sxs cement and spot a balanced plug inside casing to cover the Pictured Cliffs and Fruitland tops. TOH with tubing.
5. **Plug #3 (Kirtland and Ojo Alamo tops, 2100' – 1955')**: Perforate 3 squeeze holes at 2100'. Establish rate into squeeze holes if the casing pressure tested. Set a 7" cement retainer at 2050'. Establish injection rate below cement retainer into squeeze holes. Mix 75 sxs cement, squeeze 37 sxs outside the 7" casing, and leave 38 sxs inside casing to cover the Kirtland and Ojo Alamo tops. TOH and LD tubing.
6. **Plug #4 (Nacimiento top and 9-5/8" Surface casing, 460' - Surface)**: Perforate 3 squeeze holes at 460'. Establish circulation out the bradenhead valve with water. Mix and pump approximately 190 sxs cement down 7" casing to cover Nacimiento top and circulate good cement out bradenhead valve. Shut well in and WOC.

7. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Recommended: Matt Roberts 3/6/03
Operations Engineer

Approved: [Signature] 3-11-03
Drilling Superintendent

Matt Roberts Office - (599-4098)
Cell - (320-2739)

Sundry Required:

☒ YES

☐ NO

Approved:

[Signature] 3-12-03

Lease Operator: Sheldon Montoya
Specialist: Joel Lee
Foreman: Lary Byars

Cell: 320-2857 Pager: 324-7805
Cell: 320-2490 Pager: 326-8697
Offc: 326-9865 Pager: 326-8446

MBR/clc