DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals  SUBMIT IN TRIPLICATE			FORM APPROVED Budget/Bureau No. 1004-0135 Expires: March 31, 1993
			<ul> <li>5. Lease Designation and Serial No.</li> <li>NIVI-33047</li> <li>6. If Indian, Allottee or Tribe Name</li> </ul>
			7. If Unit or CA, Agreement Designation
Name of Operator  Merrion Oi  Address and Telephor  610 Reilly Ave  Location of Well (Foc  790' fnl &  Section 35,	I & Gas Corporation ne No. enue, Farmington, NM 87- trage, Sec., T., R., M., or Survey Descrip 1100' fwl (nw nw) T27N, R13W		8. Well Name and No. Hi Roll No. 4  9. API Well No. 30-045-23032  10. Field and Pool, or Exploratory Area WAW Fruitland Sand/PC  11. County or Parish, State San Juan County, New Mexico  PORT, OR OTHER DATA  Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection
Describe Proposed or	completed Operations (Clearly state all	Other  Pertinent details, and give pertinent dates, including estimated date of starti depths for all markers and zones pertinent to this work.)*	Dispose Water (Note: Report results of multiple completion or Completion or Recompletion Report and Log
	•	ted a replacement well for the subject well. Voto the attached procedure.	We propose to plug and
		01 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	RECEIVED  OTO Famingion, NM
I hereby cartify that if the connie S. Di  (This space for Federa		Title Production Engineer	Date 3/19/03

or representations as to any matter within its jurisdiction.

## **Merrion Oil & Gas Corporation** Plug & Abandon Procedure

March 19, 2003

Well:

Location:

Hi Roll No. 4

790' fnl & 1100' fwl (nw nw)

Field: Elevation: WAW Fruitland/PC

6058' GR 6063' KB

Sec. 35, T27N, R13W, NMPM San Juan County, New Mexico

By:

Connie Dinning

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.33 ppg, sufficient to balance all exposed formation pressures.

- 1. Comply to all NMOCD, BLM and Merrion safety regulations.
- 2. Load casing w/ water.
- 3. Pump in 15 bbls. water to establish injection.
- 4. Pump 105 sx, (124 cu. ft) Class B cement.
- 5. Shut down, WOC. RIH, tag cement.
- 6. Pump surface plug if necessary.
- 7. Cut off casing below surface. Install P&A marker with cement to comply with regulations. RDMOL.
- 8. Restore location per BLM stipulations.