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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

CES AND REPORTS ON WELLS		NMSF078943
J OF LAND MANAGEMENT	J	Expires: N 5. Lease Serial No.

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SUNDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to re-enter

abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.					Indian, Allottee or T	ribe Name	
					7. If Unit or CA/Agreement, Name and/or No. NMNM78417A		
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Otl	20*		ell Name and No. J 29-7 88A	·			
2. Name of Operator	Contact:	EGGY COL	E		PI Well No.		
BURLINGTON RESOURCES 3a. Address	O&G CO LP E	-Mail: pcole@			0-039-21624-00-		
3401 EAST 30TH Ph: 505 FARMINGTON, NM 87499 Fx: 505.				E	10. Field and Pool, or Exploratory BLANCO MV		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11.	County or Parish, and	State	
Sec 6 T29N R7W NENW 105 36.75900 N Lat, 107.61504 W	0FNL 0900FWL / Lon			ļ F	RIO ARRIBA COL	INTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, REPOR	RT, OR OTHER I	DATA	
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION			
Notice of Intent	☐ Acidize	Deep	oen	Production (S	tart/Resume)	Water Shut-Off	
_	☐ Alter Casing		ture Treat	☐ Reclamation		☐ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New	Construction	Recomplete		□ Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	☐ Temporarily	Abandon		
13. Describe Proposed or Completed Op	Convert to Injection	□ Plug		☐ Water Dispos			
testing has been completed. Final Al determined that the site is ready for f 3-7-03 MIRU. TOOH w/rods TOOH. TIH w/CIBP, set @ 45 to 3000 psi/15 min, OK. TOOI 3-8-03 TIH, perf Lewis w/1 S 4026, 4028, 4084, 4132, 4148 4535' w/27 0.32" diameter hol 200,000# 20/40 Brady sd. CO 3-9-03 Blow well & CO. 3-10-03 Blow well & CO. TOO out CIBP @ 4590'. TIH, circ h 3-11/12-03 Blow well & CO. 3-13-03 Blow well & CO. TOO	**Mail inspection.) **A pump. ND WH. NU BOP 90'. TOOH. Load hole w/15 **Hearth Wight. SDON.** **PF @ 3780, 3784, 3788, 3 **S 4150, 4160, 4167, 4176, **es total. TOOH. Frac Lewis **after frac.** **DH. TIH w/3 7/8" mill to 451 **ole clean to PBTD @ 5613	. TOOH w/2 50 bbl 2% K 808, 3810, 3 4246, 4292 s w/599 bbl 2 5'. Establish '. Blow well	3/8" tbg. TIH, r Cl wtr. TIH w/pk 3865, 3868, 394, 4312, 4414, 4 20# linear gel, c n circ. Circ hole & CO.	ran CCL-GR @ 31 kr, set @ 12'. PT c 42, 3988, 4021, 417, 4428, 4535, 1,139,400 SCF N2 clean. Mill	50-4700'. sg	14 2003 ES	
14. Thereby certify that the foregoing is Co Name (Printed/Typed) PEGGY C	Electronic Submission #1 For BURLINGTON RES ommitted to AFMSS for proc	OURCES OF	iG CO LP, sent eve Mason on 0	to the Farmington	549SE)	o C V C S	
					The same of the sa	م م م م	
Signature (Electronic S			Date 03/17/2				
	THIS SPACE FOR	R FEDERA	L OR STATE	OFFICE USE			
Approved By ACCEPT	ED		STEPHEN TitlePETROLE	N MASON EUM ENGINEER		Date 03/20/2003	
Conditions of approval, if any, are attache ertify that the applicant holds legal or equ/hich would entitle the applicant to conduction with a second conduction of the conduc	uitable title to those rights in the suct operations thereon.	subject lease	Office Farmino	-			
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a c statements or representations as to	rime for any pe o any matter wi	rson knowingly an thin its jurisdiction	d willfully to make to	any department or ag	ency of the United	

Additional data for EC transaction #19624 that would not fit on the form

32. Additional remarks, continued

 5561°). ND BOP. NU WH. TIH w/216 3/4" rods & pump. Load tbg w/wtr. PT tbg & pump to 500 psi, OK. RD. Rig released.