

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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070 Farmington, NM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL GAS
☒ WELL ☐ WELL ☐ OTHER

2. NAME OF OPERATOR

QUESTAR EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.

1331 SEVENTEENTH STREET, SUITE 800, DENVER, CO 80202 303-672-6900

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1920' FSL, 2120' FEL; SW NW SE Sec. 18, T24N, R7W NMPM

5. Lease Serial No.

NMNM-03595

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

Escrito Gallup Unit No. 25

9. API Well No.

30-039-23404

10. Field and Pool, or Exploratory Area

Escrito Gallup

11. County, Parish, State

Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

☐ Acidize
☐ Alter Casing
☐ Casing Repair
☐ Change Plans
☐ Convert to Injection

☐ Deepen
☐ Fracture Treat
☐ New construction
☒ Plug and Abandon
☐ Plug Back

☐ Production (Start/Resume)
☐ Reclamation
☐ Recomplete
☐ Temporarily Abandon
☐ Water Disposal

☐ Water Shut-Off
☐ Well Integrity
☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plug and abandon subject well as per attached procedure. Estimated date to P&A is June, 2003.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Gary L. Ohlman

Title Sr. Petroleum Engineer

Signature

Gary Ohlman

Date February 26, 2003

(This space for Federal or State office use)

Approved by

Original Signed: Stephen Mason

Title

Date

3/17/03

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PLUG & ABANDONMENT PROCEDURE

Escrito Gallup Unit No. 25

Escrito Gallup

1920' FSL and 2120' FEL, Section 18, T24N-R7W

Rio Arriba County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Questar safety regulations. MI and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well, kill with water as necessary.
2. ND wellhead and NU BOP, test. TOH and tally 2 3/8" tubing and visually inspect.
3. **Plug #1 (Gallup perforations (5818' – 6050') and top, 5806')**: TIH with tubing and 4 1/2" CIBP. Set CIBP at +/- 5768'. Load casing with water. Pressure test casing to 500#. If casing does not test, spot or tag subsequent plug as appropriate. Spot cement plug inside the casing above the CIBP with enough cement to bring the top of the Gallup plug to 5856'. TOH with tubing.
4. **Plug #2 (Mesaverde top, 3980')**: Perforate 3 squeeze holes at 4030'. TIH w/ 2 3/8" workstring to +/- 3930'. Establish rate into squeeze holes and place the Mesaverde plug from 4030' – 3930' inside and outside the 4 1/2" casing.
5. **Plug #3 (Pictured Cliffs and Fruitland tops, 2436' - 2272')**: Perforate 3 squeeze holes at 2486'. TIH w/ 2 3/8" workstring to +/- 2222'. Establish rate into squeeze holes and place the Pictured Cliffs/Fruitland plug from 2486' – 2222' inside and outside the 4 1/2" casing.
6. **Plug #4 (Kirtland and Ojo Alamo tops, 1860' – 1754')**: Perforate 3 squeeze holes at 1910'. TIH w/ 2 3/8" workstring to +/- 1700'. Establish rate into squeeze holes. Establish rate into squeeze holes and place the Kirtland/Ojo Alamo plug from 1910' – 1700' inside and outside the 4 1/2" casing.
7. **Plug #5 (Nacimiento top, surface; 8 5/8" casing shoe at 219')**: Perforate 3 squeeze holes at 269'. Establish circulation out bradenhead valve. Mix and pump cement down the 4 1/2" casing from 269' to surface. Circulate good cement out bradenhead valve. Shut-in well and WOC.
8. ND BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RDMOSU, cut off anchors and restore location.

Elizabeth #8 (EGU 25)
 Sec. 18-T24N-R7W
 Rio Arriba, NM
 RHL: 1920' FSL, 2120' FEL
 owned by BCO inc.

GL = 7163
 KB = 7175
 TVD = 6156

Log date: 06/09/1984
 Schematic - not drawn to scale

SURFACE CASING:

Casing Size	Weight (lb/ft)	Depth Set (MD)	Cementing Record (sacks)
8 5/8"	24	219	160

Cement Job: 219 - surface. 160 sacks Class H 3% CaCl
 1/4 pps flocele, mixed at 15.5 ppg with a yield of 1.18 cfps
 Cement circulated and top is therefore at surface.

PRODUCTION CASING:

Casing Size	Weight (lb/ft)	Depth Set (MD)	Plug Back TD (MD)	Cementing Record (sacks)
4.5	11.6	6153	6118	1775

Cement Job: 2 stage job with DV tool @ 5083

Stage 1:
 T.D. to 5484'. 175 sacks Class H 2% CaCl, 8 lb salt, 1/2 lb flocele
 6 1/4 lb gilsonite. Mixed at 15.5 ppg. Yield 1.36 cfps. TOC @ 5484'

Stage 2:
 5090' - Surface. 1600 sacks of 65/35 Class H, 3% gel, 12 1/2 lb gilsonite
 5.6 lb salt, 8.2 lb Calseal. Mixed at 13.35 pounds. Yield 1.68 cfps.
 Cement circulated 49 bbls of cement.

TUBING:

Tubing Size	Weight (lb/ft)	Depth Set (MD)
2 3/8"	4.7	6060

PERFORATION RECORD

Depth (MD)	Size (inches)	Number (SPF)
5818	3 1/8"	1
5878	3 1/8"	1
5886	3 1/8"	1
5910	3 1/8"	1
6006	3 1/8"	1
6010	3 1/8"	1
6014	3 1/8"	1
6018	3 1/8"	1
6022	3 1/8"	1
6026	3 1/8"	1
6050	3 1/8"	1

ACID/FRACTURE JOB

5818-6050 2500 gal. Acid, 650,000 lbs sand
 4.9 mmscf Nitrogen 251,108 foam gallons

COMMENTS

