

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538		
Contact Party Leslie D. White					Phone 505/326-9700		
Property Name SAN JUAN 28-6 UNIT				Well Number 82		API Number 3003907073	
UL	Section	Township	Range	Feet From The	Feet From The	County	
G	13	27 N	6 W	1650 FNL	1800 FEL	RIO ARRIBA	

II. Workover

Date Workover Commence 09/03/2003	Previous Producing Pool(s) (Prior to Workover): BLANCO P. C. SOUTH (PRORATED GAS BLANCO MESAVERDE
Date Workover Completed: 09/10/2003	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of <u>New Mexico</u>)	
) ss.	
County of <u>San Juan</u>)	
Leslie D. White, being first duly sworn, upon oath states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.	
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.	
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u> Date <u>4-14-04</u>
SUBSCRIBED AND SWORN TO before me this <u>14</u> day of <u>April</u> , <u>2004</u> .	
Notary Public	
My Commission expires: <u>9-15-04</u>	
<u>Tamatha Wimsatt</u>	

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 9-10, 2003.

Signature District Supervisor <u>Charles H. H...</u>	OCD District <u>AZTEC III</u>	Date <u>4-20-2004</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D	BLANCO P. C. SOUTH (PRORATED G	BLANCO MESAVERDE
09/01/2002	0	827
10/01/2002	0	829
11/01/2002	6	1152
12/01/2002	0	1005
01/01/2003	0	10
02/01/2003	425	891
03/01/2003	763	1363
04/01/2003	487	1086
05/01/2003	459	991
06/01/2003	393	684
07/01/2003	434	1257
08/01/2003	398	1070
09/01/2003	59	195
10/01/2003	533	3022
11/01/2003	492	2789
12/01/2003	435	2464

BURLINGTON RESOURCES DIVISIONS

Page 1 of 2

Operations Summary Report

Legal Well Name: SAN JUAN 28-6 UNIT #82

Common Well Name: SAN JUAN 28-6 UNIT #82

Event Name: FACILITIES

Start: 09/03/2003

Spud Date: 07/03/1958

End: 09/10/2003

Contractor Name: AZTEC WELL SERVICE

Rig Release: 09/10/2003

Group:

Rig Name: AZTEC

Rig Number: 376

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
09/04/2003	13:00 - 15:00	2.00	MIMO	a	MIRU	ROAD RIG TO LOCATION FROM 29-7 #582
	15:00 - 16:00	1.00	RURD	a	MIRU	RAISE DERRICK & RIG UP
	16:00 - 19:00	3.00	RURD	a	MIRU	SPOT IN CATWALK, AIR PACKAGE, & FRAC TANK
09/05/2003	06:00 - 07:00	1.00	MIMO	a	OBJECT	TRAVEL TO LOCATION
	07:00 - 07:15	0.25	SRIG	a	OBJECT	SERVICE & START RIG
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING W/ RIG CREW ON BOP OPERATIONS & MAINTENANCE
	07:30 - 08:30	1.00	KILL	a	OBJECT	LAY RELIEF LINES & BLOW WELL DOWN (PC SITP 145#, PC SICP 145#, MV SITP 160#)
	08:30 - 10:30	2.00	WAIT	a	OBJECT	WAIT ON COMPANION SPOOL FOR BOP
	10:30 - 11:00	0.50	KILL	a	OBJECT	KILL MV TBG W/ 40 BBLS KCL
	11:00 - 12:30	1.50	NUND	a	OBJECT	NIPPLE DOWN WELLHEAD, NIPPLE UP BOP W/ OFFSET SPOOL & COMPANION FLANGE, RU FLOOR (TEST BOP-OK)
09/06/2003	12:30 - 12:45	0.25	NUND	a	OBJECT	UNSEAT DONUT ON 1 1/4" TBG
	12:45 - 15:15	2.50	WAIT	a	OBJECT	WAIT ON 1 1/4" 2.4# J-55 EUE TBG
	15:15 - 15:45	0.50	TRIP	a	OBJECT	CHECK FOR FILL ON TOP OF LINER (NO FILL)
	15:45 - 17:45	2.00	PULD	a	OBJECT	LAY DOWN 102 JTS 1 1/4" 2.4# J-55 EUE TBG
	17:45 - 18:00	0.25	SHDN	a	OBJECT	SECURE WELL & SDFN
	06:00 - 07:00	1.00	MIMO	a	OBJECT	TRAVEL TO LOCATION
	07:00 - 07:15	0.25	SRIG	a	OBJECT	SERVICE & START RIG
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING W/ RIG CREW ON NEAR MISS REPORTS
	07:30 - 08:30	1.00	KILL	a	OBJECT	BLOW WELL DOWN & KILL WELL W/ 30 BBLS 2% KCL
	08:30 - 10:30	2.00	NUND	a	OBJECT	STRIP OUT DONUT (OVERSIZED DONUT WOULD NOT FIT THRU BOP)
	10:30 - 13:00	2.50	TRIP	a	OBJECT	STRAP OUT OF HOLE W/ TBG & PACKER
	13:00 - 13:30	0.50	PCKR	a	OBJECT	TRIP IN 10 STDS (600'), & SET RETRIEVABLE BRIDGE PLUG
	13:30 - 13:45	0.25	PUMP	a	OBJECT	FILL HOLE W/ 28 BBLS 2% KCL
	13:45 - 14:00	0.25	TRIP	a	OBJECT	TRIP OUT 10 STDS
	14:00 - 18:45	4.75	NUND	a	OBJECT	ND BOP, REMOVE OLD WELLHEAD, WELD STUB ON OLD CSG, INSTALL NEW WELLHEAD, & NU BOP
	18:45 - 19:00	0.25	SHDN	a	OBJECT	SECURE WELL & SHUTDOWN FOR WEEKEND
09/09/2003	06:00 - 07:00	1.00	MIMO	a	OBJECT	TRAVEL TO LOCATION
	07:00 - 07:15	0.25	SRIG	a	OBJECT	SERVICE & START RIG
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING W/ RIG CREW ON PICKING UP, LAYING DOWN & OPERATING POWER SWIVEL
	07:30 - 08:00	0.50	RURD	a	OBJECT	RIG UP FLOOR
	08:00 - 08:30	0.50	FLOW	a	OBJECT	BLOW WELL DOWN & PUMP 12 BBLS 2% KCL (SICP 35#)
	08:30 - 09:00	0.50	TRIP	a	OBJECT	TRIP IN HOLE W/ 10 STDS (600') & RELEASE BYPASS ON RBP
	09:00 - 09:30	0.50	FLOW	a	OBJECT	BLOW WELL DOWN & PUMP 20 BBLS 2% KCL (SICP 160#)
	09:30 - 10:00	0.50	TRIP	a	OBJECT	TRIP OUT OF HOLE & LAY DOWN RBP
	10:00 - 11:30	1.50	TRIP	a	OBJECT	TRIP IN HOLE W/ MILL TO CHECK FOR FILL (48' FILL)
	11:30 - 12:30	1.00	CIRC	a	OBJECT	PU SWIVEL & ESTABLISH CIRCULATION W/ 1400 CFM & 12 BPH MIST
09/10/2003	12:30 - 14:00	1.50	COUT	a	OBJECT	CLEAN OUT TO PBTD (5515')
	14:00 - 17:00	3.00	BLOW	a	OBJECT	BLOW WELL PUMP 5 BBL SWEEP EVERY HOUR
	17:00 - 17:45	0.75	TRIP	a	OBJECT	PULL 30 STDS UP INTO INTERMEDIATE
	17:45 - 18:00	0.25	SHDN	a	OBJECT	SECURE WELL & SDFN
	06:00 - 07:00	1.00	MIMO	a	OBJECT	TRAVEL TO LOCATION
	07:00 - 07:15	0.25	SRIG	a	OBJECT	SERVICE & START RIG
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING W/ RIG CREW ON WORKING WITH A NEW

BURLINGTON RESOURCES DIVISIONS

Page 2 of 2

Operations Summary Report

Legal Well Name: SAN JUAN 28-6 UNIT #82

Common Well Name: SAN JUAN 28-6 UNIT #82

Event Name: FACILITIES

Start: 09/03/2003

Spud Date: 07/03/1958

Contractor Name: AZTEC WELL SERVICE

Rig Release: 09/10/2003

End: 09/10/2003

Rig Name: AZTEC

Rig Number: 376

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
09/10/2003	07:15 - 07:30	0.25	SAFE	a	OBJECT	HAND
	07:30 - 08:00	0.50	TRIP	a	OBJECT	TRIP IN 30 STDS (17' FILL)
	08:00 - 08:30	0.50	CIRC	a	OBJECT	ESTABLISH CIRCULATION W/ 1400 CFM & 12 BPH MIST
	08:30 - 09:00	0.50	COUT	a	OBJECT	CLEAN OUT 17' TO PBTD (5515')
	09:00 - 10:00	1.00	BLOW	a	OBJECT	BLOW WELL W/ 1400 CFM & 12 BPH MIST
	10:00 - 11:00	1.00	FLOW	a	OBJECT	PICK UP 30' & FLOW WELL
	11:00 - 14:00	3.00	BLOW	a	OBJECT	BLOW WELL W/ 1400 CFM & 12 BPH MIST (1' SAND)
	14:00 - 15:00	1.00	FLOW	a	OBJECT	PICK UP 30' & FLOW WELL
	15:00 - 18:00	3.00	BLOW	a	OBJECT	BLOW WELL W/ 1400 CFM & 12 BPH MIST (1' SAND)
	18:00 - 19:00	1.00	FLOW	a	OBJECT	FLOW WELL
	19:00 - 22:00	3.00	BLOW	a	OBJECT	BLOW WELL W/ 1400 CFM & 12 BPH MIST
	22:00 - 23:00	1.00	FLOW	a	OBJECT	FLOW WELL
	23:00 - 02:00	3.00	BLOW	a	OBJECT	BLOW WELL W/ 1400 CFM & 12 BPH MIST
	02:00 - 03:00	1.00	FLOW	a	OBJECT	FLOW WELL
	03:00 - 06:00	3.00	BLOW	a	OBJECT	BLOW WELL W/ 1400 CFM & 12 BPH MIST
09/11/2003	06:00 - 07:00	1.00	MIMO	a	OBJECT	TRAVEL TO LOCATION
	07:00 - 07:15	0.25	SRIG	a	OBJECT	SERVICE & START RIG
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING W/ RIG CREW ON SMOKING ONLY IN DESIGNATED SMOKING AREAS
	07:30 - 10:15	2.75	BLOW	a	OBJECT	BLOW WELL W/ 1400 CFM & 12 BPH MIST
	10:15 - 11:45	1.50	TRIP	a	OBJECT	TRIP OUT OF HOLE W/ MILL
	11:45 - 14:45	3.00	BRCH	a	OBJECT	BROACH TBG GOING IN HOLE & CHECK FOR FILL (NO FILL)
	14:45 - 15:00	0.25	NUND	a	OBJECT	LAND TBG @ 5445.28' W/ SEATING NIPPLE @ 5444.53' AS FOLLOWS: 1-2 3/8" SAWTOOTH COLLAR 1-2 3/8" SEATING NIPPLE 1-JT 2 3/8" 4.7# J-55 EUE TBG 1-2' 2 3/8" 4.7# J-55 EUE PUP JT 173-JTS 2 3/8" 4.7# J-55 EUE TBG
	15:00 - 16:00	1.00	NUND	a	OBJECT	RIG DOWN FLOOR, NIPPLE DOWN BOP, & NIPPLE UP WELLHEAD
	16:00 - 17:00	1.00	RURD	a	OBJECT	RIG DOWN & LOWER DERRICK
						RIG RELEASED 9/10/03 @ 17:00
						SUMMARY: MIRU, NU BOP, LD 1 1/4" TBG, TO W/ 2 3/8" TBG, SET RBP, CHANGE OUT WH, TI W/ MILL, CO TO 5515', RUN PROD TBG, ND BOP, RDMO
						USED 2 YB JTS 2 3/8" 4.7# J-55 EUE TBG
						TRANSFERRED TO S.J. 28-6 #81: 6 YB JTS 2 3/8" 4.7# J-55 EUE TBG 6 YB JTS 1 1/2" 2.9# J-55 EUE TBG 6 YB JTS 1 1/4" 2.4# J-55 EUE TBG 6 YB JTS 1 1/4" 2.33# J-55 IJ TBG