

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538		
Contact Party Leslie D. White					Phone 505/326-9700		
Property Name GE-ELE-GU-LITH-E				Well Number 500		API Number 3004529553	
UL	Section	Township	Range	Feet From The	Feet From The	County	
L	07	26 N	8 W	1415 FSL	790 FWL	SAN JUAN	

II. Workover

Date Workover Commence 08/21/2003	Previous Producing Pool(s) (Prior to Workover): BASIN FRUITLAND COAL (GAS)
Date Workover Completed: 08/22/2003	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. **AFFIDAVIT:**

State of <u>New Mexico</u>)		
County of <u>San Juan</u>) ss.		
<u>Leslie D. White</u> , being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.		
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.		
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u>	Date <u>4-14-04</u>
SUBSCRIBED AND SWORN TO before me this <u>14</u> day of <u>April</u> , <u>2004</u> .		
My Commission expires: <u>9-15-04</u>		Notary Public <u>Tamatha Wimsatt</u>

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 8-22, 2003.

Signature District Supervisor <u>Charles H. [Signature]</u>	OCD District <u>AZTEC II</u>	Date <u>4-16-2004</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

GE-ELE-GU-LITH-E 500

3004529553

71629

REG DTL DT GAS PROD

01-Jul-02	718
01-Aug-02	0
01-Sep-02	1589
01-Oct-02	6611
01-Nov-02	5951
01-Dec-02	6145
01-Jan-03	5925
01-Feb-03	5350
01-Mar-03	5679
01-Apr-03	5210
01-May-03	5759
01-Jun-03	5513
01-Jul-03	5528
01-Aug-03	4479
01-Sep-03	5003
01-Oct-03	5601
01-Nov-03	5139

Operations Summary Report

Legal Well Name: GE-ELE-GU-LITH-E #500

Common Well Name: GE-ELE-GU-LITH-E #500

Event Name: CAP WORKOVER

Contractor Name: AZTEC WELL SERVICE

Rig Name: AZTEC

Spud Date: 05/02/1998

Start: 08/21/2003 End: 08/22/2003

Rig Release: 08/21/2003 Group:

Rig Number: 560

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
08/21/2003	09:30 - 10:30	1.00	MIMO	a	PREWRK	MIRUSU
	10:30 - 13:00	2.50	RURD	a	OBJECT	RUSU & SPOT EQUIPMENT ON LOCATION, JHA, SITP & SICP= 80#, BLOW WELL DOWN
	13:00 - 14:30	1.50	NUND	a	OBJECT	N/D WH, N/U BOP'S, R/U RIG FLOOR, CHG PIPE RAMS,
	14:30 - 16:00	1.50	TRIP	a	OBJECT	PULL & L/D TBG HANGER, RIH TBG TAG PBTD @2020', NO FILL, TOH L/D 55 JTS 1 1/2" PROD TBG, NOTE BTM 5 JTS HAVE 1/8" TO 1/4" CALCIUM CARBONATE SCALE ON OD OF TBG
	16:00 - 18:00	2.00	TRIP	a	OBJECT	CHANGE OVER TO RUN 2 3/8" TBG, M/U EXP CHECK ON BTM JT, SEAT NIPPLE, 1 JT 2 3/8" TBG, 2' TBG SUB & TIH PICKING UP, SLM & RABBIT NEW STRING 2 3/8", 4.70#, J-55, EUE P. TBG, STOPPED AT TOP OF PERFS, S-IN, SECURE, SDFN
08/22/2003	06:00 - 07:30	1.50	SRIG	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE RIG, START & WARM-UP MOTORS, JHA, SICP= 80#, SITP= 0 #, BLOW WELL DOWN
	07:30 - 09:00	1.50	TRIP	a	OBJECT	FIN TIH P/U TBG, TAG PBTD, NO FILL, CIRC W/ 750 CFM AIR / 10 BPH H2O MIST
	09:00 - 09:30	0.50	STIM	a	OBJECT	SAFETY MEETING, R/U DOWELL SCHLUMBERGER, PUMP 5 BBL 2% KCL WATER AHEAD, FOLLOW W/ 500 GAL. 15% DOUBLE INHIBITED HCL ACID, DISPLACE OUT END TBG W/ 7.3 BBL 2% KCL WATER, R/D SCHLUMBERGER, PULL 7 STANDS TBG OUT & SHUT WELL IN
	09:30 - 12:30	3.00	STIM	a	OBJECT	LET ACID WORK ON SCALE W/ WELL SHUT IN & ACID OVER PERFS
	12:30 - 16:30	4.00	CIRC	a	OBJECT	RIH TBG, TAG PBTD @ 2020 FT, KBM, CIRC W/ AIR MIST, UNLOAD ACID WATER & CIRC CLEAN, PULL UP & LET SET 1 HR, RIH TAG PBTD @ 2020', CIRC CLEAN, L/D 5 JTS EXCESS TBG, LAND TBG ON TBG HANGER W/ END OF TBG AT 1870.54 FT, KBM, NOTE: 60 JTS TOTAL NEW 2 3/8", J-55, 4.70#, EUE 8rd, TUBING RUN W/ EXP CHECK ON BTM, SEATING NIPPLE W/ 1.78" ID, 1 JT TBG, 1 X 2.20' TUBING SUB & 59 JTS TBG TO SURFACE
	16:30 - 18:30	2.00	NUND	a	OBJECT	R/D RIG FLOOR & RACK TONGS, N/D BOP'S, N/U W.H., PUMP OFF EXPENDABLE CHECK W/ 1100# PRESSURE, CIRC OUT WATER W/ AIR, SHUT WELL IN, RIG DOWN SERVICE UNIT & PREPARE FOR RIG MOVE IN AM, FINAL REPORT FOR THIS OPERATION, NOTE: WELL WAS CLEANED OUT W/ AIR AND WILL NEED TO PURGE & CHECK O2 CONTENT