

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

FORM APPROVED
OMB NO. 1004-0137

Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

NM-03356

- 1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
- b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Resvr.
- Other

2. Name of Operator Devon Energy Production Co. LP Attn: Kenny Rhoades

3. Address 1751 Highway 511 Navajo Dam, New Mexico 87419

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface NW NW 1310' FNL & 1080' FWL

At top prod. Interval reported below Same

At total depth NW NW 1754' FNL & 1249' FWL Unit D

14. Date Spudded
1/19/200415. Date T.D. Reached
1/30/200416. Date Completed 2/18/2004
☐ D & A Ready to Produce

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

NEBU 482A

9. API Well No.

30-045-32019

10. Field and Pool, or Exploratory
Basin Fruitland Coal11. Sec., T., R., M., on Block
Survey or Area

15 31N 7W

12. County or Parish
San Juan13. State
NM17. Elevations (DF, RKB, RT, GL)*
6589' GL18. Total Depth: MD 3486'
TVD

19. Plug Back T.D.: 3486'

20. Depth Bridge Plug Set: MD
TVD

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit Analysis)Was DST run? ☒ No ☐ Yes (Submit Report)Directional Survey? ☐ No ☒ Yes (Submit Copy)

Mud Logs

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-40	32.3#	0'	295'		200 sx "B"	40	Surface	0
8-3/4"	7" J-55	23#	0'	3104'		lead- 525 sx 50/50 Poz tail-75 sx "B"	137	Surface	0
6-1/4"	NONE		0'	3486'		NONE	16		0
Underreamed to 9-1/2"									

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	3380'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Fruitland Coal	3104'	3486'	NONE			
B)						
C)						
D)						
E)						
F)						
G)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3104'-3486'	Natural and air assisted cavitation

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
2/25/04	2/10/04	4	→	0	33 mcf	0.5 bbls	0	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
101	43		→	0	264 mcf	4 bbls	0	Producing

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
			→					

(See instructions and spaces for additional data on reverse side)

NMOC

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	not logged
				Kirtland	not logged
				Fruitland	3110'
				Pictured Cliffs	3485'
				Lewis	
				Huerfanito Bentonite	
				Chacra	
				Menefee	
				Point Lookout	
				Mancos	
				Gallup	
				Greenhorn	
				Graneros	
				Dakota	

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

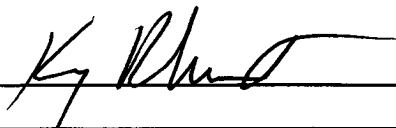
7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kenny Rhoades

Title Company Representative

Signature



Date

3-30-04

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.