

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		5. Lease Serial No. NMSF078426
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 5525 HWY FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No. NMNM78416E
3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442		8. Well Name and No. SAN JUAN 29-6 UNIT 208A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T29N R6W SWNW 1700FNL 1300FWL 36.72829 N Lat, 107.49031 W Lon		9. API Well No. 30-039-27540-00-X1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**COMPLETION DETAILS**

2/27/04 MIRU Key #18. PT blind rams and 7" casing to 200 # - 3 minutes and 1800# 30 minutes. Good test. RIH w/6-1/4" bit & drilled out cement & then drill to TD @ 3377'. TD reached on 2/29/04. Ran mud log, & initial flow test. RIH w/underreamer and underreamed 6-1/4" hole to 9-1/2" from 3060' - 3350'. COOH. RIH & tagged fill. Circ hole. C/O fill. Surged well naturally for 10 days and then surged w/air, mist & foamer for 10 days. R&Ring C/O to TD. COOH. RIH w/5-1/2" 15.5# J-55 LT&C casing and set @ 3376' w/TOL @ 3020'(32' overlap into 7"). RU Blue Jet & perforated liner @ 4 spf. .75" holes - 3310'-13', 3300-03', 3287'-98', 3279'-83', 3270'-76', 3262'-67', 3246'-50', 3146'-50', 3118'-22', 3111'-14', Total 47' = 188 holes. RD Blue Jet. RU 2-3/8" rams and equipment. PT-OK. RIH w/2-7/8" mud anchor & 2-3/8", 4.7#, J-55 tubing and set anchor @ 3356' w/"F" nipple set @ 3332'. ND BOP, NU pumping unit WH equipment. RIH w/pump & rods. Spaced out rods. Load tubing

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #29240 verified by the BLM Well Information System</b> <b>For CONOCOPHILLIPS COMPANY, sent to the Farmington</b> <b>Committed to AFMSS for processing by ADRIENNE GARCIA on 04/07/2004 (04AXG2199SE)</b>	
Name (Printed/Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 04/05/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 04/07/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*****NWOC**

**Additional data for EC transaction #29240 that would not fit on the form**

**32. Additional remarks, continued**

w/water & PT tubing & pump to 500 #-OK. RD & released rig 3/23/04. Turned well over to production to first deliver after production equipment set.

ConocoPhillips

**END OF WELL SCHEMATIC**

Well Name: San Juan 29-6 # 208A  
 API #: 30-039-27540  
 Location: 1700' FNL & 1300' FWL  
Sect 17 - T29N - R6W  
Rio Arriba County, NM  
 Elevation: 6424' GL (above MSL)  
 Drl Rig RKB: 13' above Ground Level  
 Datum: Drl Rig RKB = 13' above GL

Spud: 10-Feb-04  
 Release Drl Rig: 13-Feb-04  
 Move In Cav Rig: 26-Feb-04  
 Release Cav Rig: 23-Mar-04

Note - this well is equipped with rods & pump  
 7-<sup>1</sup>/<sub>16</sub>" 3M x 2-<sup>3</sup>/<sub>8</sub>" EUE 8rd Bonnet  
 11" 3M x 7 1/16" 3M Tubing Head  
 9-5/8" 8 RD x 11" 3M Casing Head

**Surface Casing** Date set: 10-Feb-04

Size 9 5/8 in  
 Set at 235 ft # Jnts: 5  
 Wt. 32.3 ppf Grade H-40  
 Hole Size 12 1/4 in Conn STC  
 Excess Cmt 125 %  
 T.O.C. SURFACE Csg Shoe 235 ft  
 TD of 12-1/4" hole 245 ft

Notified BLM @ 9:15 hrs on 08-Feb-04  
 Notified NMOCD @ 9:15 hrs on 08-Feb-04

**Intermediate Casing** Date set: 13-Feb-04

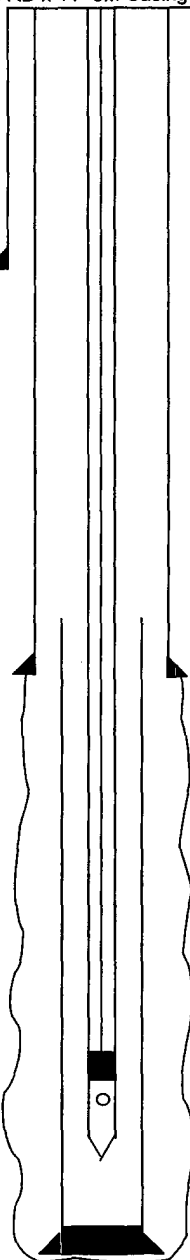
Size 7 in 70 jts  
 Set at 3052 ft 2 pups  
 Wt. 20 ppf Grade J-55  
 Hole Size 8 3/4 in Conn STC  
 Excess Cmt 160 % Csg Shoe 3052 ft  
 T.O.C. SURFACE TD of 8-3/4" Hole 3057 ft  
 Pup @ 2585 ft  
 Pup @ 2590 ft  
 Notified BLM @ 20:20 hrs on 11-Feb-04  
 Notified NMOCD @ 20:20 hrs on 11-Feb-04

**Production Liner** Date set: 21-Mar-04

Size 5 1/2 in  
 Blank Wt. 15.5 ppf  
 Grade J-55 Connections: LTC  
 # Jnts: 8  
 Hole Size 6.25 / 9.5 inches  
 Underreamed 6-1/4" hole to 9.5" from 3060' to 3375'

Top of Liner: 3020 ft  
 PBTD: 3373 ft  
 Bottom of Liner: 3376 ft

This well was cavitated.

TD 3,377 ft**Surface Cement**

Date cmt'd: 10-Feb-04  
 Lead : 150 sx Class G Cement  
+ 2% S001 Calcium Chloride  
+ 0.25 lb/sx D029 Cellophane Flakes  
1.16 cuft/sx, 174 cuft slurry at 15.8 ppg  
 Displacement: 15.3 bbls FW/Mud  
 Bumped Plug at: 11:00 hrs w/ 400 psi  
 Final Circ Press: 100 psi @ 2 bpm  
 Returns during job: YES  
 CMT Returns to surface: 15 bbls  
 Floats Held: No floats used  
 W.O.C. for 6.0 hrs (plug bump to start NU BOP)  
 W.O.C. for 10.5 hrs (plug bump to test csg)

**Intermediate Cement**

Date cmt'd: 13-Feb-04  
 Lead : 395 sx Class G Cement  
+ 3% D079 Extender  
+ 0.25 lb/sx D029 Cellophane Flakes  
+ 0.2% D046 Antifoam  
2.61cuft/sx, 1031 cuft slurry at 11.7 ppg  
 Tail : 100 sx 50/50 POZ : Class G cement  
+ 2% D020 Bentonite  
+ 2% S001 Calcium Chloride  
+ 5 lb/sx D024 Gilonite  
+ 0.25 lb/sx D029 Cellophane Flakes  
+ 0.2% D046 Antifoam  
1.27 cuft/sx, 127 cuft slurry at 13.5 ppg  
 Displacement: 122 bbls  
 Bumped Plug at: 13:30 hrs w/ 1150 psi  
 Final Circ Press: 650 psi @ 2 bpm  
 Returns during job: YES  
 CMT Returns to surface: 31 bbls  
 Floats Held: X Yes \_\_\_ No

**UNCEMENTED LINER****COMMENTS:**

Surface: No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe.  
 Displaced wiper plug with 14 bbls fresh water and 1.3 bbls mud. (Cmt unit lost prime. Finished displacement w/ rig pmp)  
 Shut in casing head and WOC 6 hrs before backing out landing joint  
 Intermediate: Displaced with 20 bbls fresh water + 102 bbls 9.0 ppg drilling mud. Total displacement = 124 bbls  
 Production: Ran and set the liner w/ TIW H-Latch Drop Off Tool (No liner hanger). Perforated 5-1/2" liner with guns on E-line  
 Ran 2-7/8" Mud Anchor, 2-3/8" expendable check, 2-3/8" OD (1.78" ID) F Nipple, and 2-3/8", 4.7#, J-55 EUE 8rd tubing  
 Mud Anchor / EOT at 3356'. F-Nipple at 3331'. Ran pump and rods. Set pump in F Nipple at 3331' MD RKB.

**CENTRALIZERS:**

Surface: CENTRALIZERS @ 225', 147', 103', & 60'. Total: 4  
 Intermediate: CENTRALIZERS @ 3042', 2963', 2876', 2790', 2703', 2617', 209', 80', & 39'. Total: 9  
TURBOLIZERS @ 2541', 2498', 2455', & 2411' Total: 4