

Form C-140  
Revised 06/99

**Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440**

**SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE**

## APPLICATION FOR WELL WORKOVER PROJECT

## I. Operator and Well

Operator name address						Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499		OGRID Number		014538							
Contact Party						Leslie D. White				Phone		505/326-9700					
Property Name						NEWSOM B				Well Number		500		API Number		3004529301	
UL		Section		Township		Range		Feet From The		Feet From The		County					
B		07		26 N		8 W		1305 FNL		1815 FEL		SAN JUAN					

## II. Workover

Date Workover Commence at:	08/15/2003	Previous Producing Pool(s) (Prior to Workover):  BASIN FRUITLAND COAL (GAS)
Date Workover Completed:	08/15/2003	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. **AFFIDAVIT:**

State of New Mexico )  
 ) ss.  
County of San Juan )  
Leslie D. White, being first duly sworn, upon oath states:  
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.  
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.  
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table  
for this Well are complete and accurate.  
Signature Leslie D. White Title Sr. Accountant Date 4-14-04  
SUBSCRIBED AND SWORN TO before me this 14 day of April, 2004.  
Notary Public  
My Commission expires: 9-15-04 Tamatha Wimsatt

**FOR OIL CONSERVATION DIVISION USE ONLY:**

## IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 8-15, 2003.

Signature District Supervisor <i>Charlie Herron</i>	OCD District <i>AZTEC III</i>	Date <i>4-20-2004</i>
--	----------------------------------	--------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D	BASIN FRUITLAND COAL (GAS)
-----------	-------------------------------

08/01/2002	6281
09/01/2002	5624
10/01/2002	6332
11/01/2002	6005
12/01/2002	5902
01/01/2003	5482
02/01/2003	5684
03/01/2003	5861
04/01/2003	4875
05/01/2003	5098
06/01/2003	5582
07/01/2003	5319
08/01/2003	3921
09/01/2003	7114
10/01/2003	5692
11/01/2003	6440

## Operations Summary Report

Legal Well Name: NEWSOM B #500  
 Common Well Name: NEWSOM B #500  
 Event Name: CAP WORKOVER  
 Contractor Name: AZTEC WELL SERVICE  
 Rig Name: AZTEC

Start: 08/15/2003 Spud Date: 09/03/1996  
 Rig Release: 08/15/2003 End: 08/15/2003  
 Rig Number: 560 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
08/16/2003	06:00 - 07:15	1.25	SRIG	a	MIRU	ROAD RIG CREW T/LOC, START, WARM UP & SERVICE RIG
	07:15 - 07:30	0.25	SAFE	a	MIRU	SAFETY MEETING: RIG DN & RIG UP PULLING UNIT SAFELY
	07:30 - 08:00	0.50	MIMO	a	MIRU	MOVE RIG & EQUIPMENT F/NEWSOM B-7 T/NEWSOM B#500 VIA M&R TRUCKING
	08:00 - 10:00	2.00	RURD	a	MIRU	SPOT IN & RIG UP PULLING UNIT, PMP, PIT, FLOWBACK TANK, FRAC TANK, TBG FLOATS, AIR PKG & FUEL TANK, R/U PULLING UNIT, SITP: 80 PSI, SICP: 80 PSI, SIBHP: 0 PSI, BLOW DN WELL WHILE RIGGING UP
	10:00 - 11:00	1.00	NUND	a	OBJECT	N/D MASTER VALVE, N/U 6"-900 ADAPTOR FLANGE, 7.0625" X 3000 PSI BOP STACK, STRIPPING HEAD, LOWER RIG FLOOR, P/U 1.50" TOOLS
	11:00 - 12:00	1.00	TRIP	a	OBJECT	PULL TBG HANGER, LOWER 1.50" TBG W/NO FILL ON BTM, TOH, L/D 58-JTS 1.50"-2.9#-EUE TBG **NOTE** 1.50" TBG LOOKED GOOD, MED/LT SCALE ON INSIDE OF BTM 20-JTS TBG
	12:00 - 13:00	1.00	PULD	a	OBJECT	P/U, RABBIT, STRAP & BROACH IN HOLE W/3.063" SAWTOOTH COLLAR, 2.375" X 1.780" ID SEATING NIPPLE, 1-JT 2.375" TBG, 2.375" X 2.00" PUP JT & 63-JTS 2.375"-4.7#-J55-8RD EUE PROD TBG W/NO FILL ON BTM T/2153' (PBSD)
	13:00 - 15:45	2.75	BLOW	a	OBJECT	BLOW WELL ON BTM @ 2153' (PBSD) W/750 CFM AIR & 12 BPH FOAM MIST W/TRACE COAL/SAND RTNS, S/D MIST PMP, BLOW WELL W/AIR ONLY W/LESS THAN 1 BBL/HR WTR
	15:45 - 16:15	0.50	TRIP	a	OBJECT	P/U & LAND 2.375" TBG @ 1998.72', TOP OF 2.375" X 1.780" ID SEATING NIPPLE @ 1996.75', TOP OF 2.375" PUP JT @ 1963.66'
	16:15 - 17:00	0.75	NUND	a	OBJECT	N/D BOP STACK, N/U MASTER VALVE TREE, PMP 2 BBLS WTR, DROP BALL, PMP 2 BBLS WTR & 750 CFM AIR T/500 PSI & PRESS DROPPED T/100 PSI, DRY UP WELL W/750 CFM AIR
	17:00 - 18:00	1.00	RURD	a	OBJECT	RIG DN, RELL RIG @ 18:00 HRS 8/15/2003
						TOTAL 2.375" TBG ON LOC: 70-JTS TOTAL 2.375" TBG RUN IN WELL: 64-JTS TOTAL 2.375" TBG SENT T/BR PIPE YARD: 6-JTS VIA M&R TRUCKING TOTAL 1.50" TBG SENT T/BR PIPE YARD: 58-JTS VIA M&R TRUCKING

## WELL SUMMARY:

LOWER 1.5" TBG W/NO FILL ON BTM @ 2153' (PBSD) TOH, L/D 58-JTS 1.50"-2.9#-J-55-10RD EUE TBG, P/U & RIH W/2.375" TBG, BLOW WELL ON BTM W/LT COAL/SAND RTNS, DRY UP WELL W/750 CFM AIR, LAND TBG @ 1998.72', S.N. @ 1996.75', PUP JT @ 1963.66', N/D BOP, N/U MASTER VALVE TREE, PMP OFF EXP CK, RIG DN, COMPLETED WELL UNDER AFE'D COST, NO ACCIDENTS.

PETE MCNEAL