Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French, Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

WELL API NO.	
30-039-27513	
. Indicate Type Of Lease	
STATE X FEE	

811 South First, Artesia	a, NM 8721)	1220 South St. Francis Dr.						5.	5. Indicate Type Of Lease STATE X FEE						
District III 1000 Rio Brazos Rd., A							6	STATE X FEE 6. State Oil & Gas Lease No.								
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505							~	E-347-38								
WELL COM				MPLETION	N REPOR	T AND) <u>/</u> 6	// 14 / "		3						
la. Type of Well: OIL WELL		AS WELI		DRY 🗌	OTHER_	/	100	APR	200	7.	Lease Nan	ne or Uni	t Agreen	ent Na	ıme	
		AS WELI	- LAJ	DRY 🗀	OTHER_	F.	50 50 50	A ROOM	50U	4	껰					
b. Type of Completion: NEW X WORK DEEPEN BACK RESVR OTHER San-Juan 30-5 Unit 31327																
2. Name of Operator 8. Well No.																
2. Address of Operator 3. Address of Operator 3. Address of Operator																
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401 Basin Fruitland Coal 71629																
4. Well Location	04, NDC	3004,	Faill	ingcon, N	M 6/401						oasiii <u>ri</u>	uitiai	iu coa	<u>' </u>	/1025	,
Unit Letter I: 1640 Feet From The South Line and 990 Feet From The East Line																
Section	3	2	Tow	vnship	30N	Range		5W		NMP	М	Rio	Arriba	l	Cor	unty
10. Date Spudded	11. Date 7	D. Reacl		12. Date Co					tions		RKB, RT,				Casinghea	ıd
11/16/03		2/1/0		<u> </u>	3/28/0				Tt		369' GL					
15. Total Depth 3469'	16	. Plug Ba	ck T.D. 3461	.' ¹	7. If Multiple Many Zon	e Compl. les?	Hov	Drille	Interv ed By		Rotary T	ools X	Ca	ble Too	ols	
19. Producing Interval		•	- Top,	Bottom, Name	e			•				20. Was	s Direction		rvey Mad	e
Basin Fruitlan			- 33	56'				 .	_	т	22 777 77			no	<u></u>	
	21. Type Electric and Other Logs Run Mud Log, CBL & GSL no															
23.	GOL		CAS	ING REC	ORD (Re	port al	st	rings set i	n we	ell)				-110		
CASING SIZE	WE	IGHT LB	./FT.	DEPT	H SET	HC	LE	SIZE		CE	MENTING	RECOR	D	AM	OUNT P	JLLED
9-5/8",		# H-40			235' 12						150 sx C1 G			14 bbls		
7"		J-55			070'			3/4"			sx C1 (1	<u>bbls</u>	
4-1/2"	$\frac{11.6}{}$	#, I-8	0	3	468'		6-:	1/4"	_	41	sx 9.5	<u>Lite</u>	<u>crete</u>	T00	: - <u>240</u>	0'
				 					_					\vdash		
24.			LIN	ER RECO	SD	<u> </u>		 -		25.	TII	RING	RECOI	5 D		· · · · · · · · · · · · · · · · · · ·
SIZE	TOP		ВОТТ		SACKS CE	EMENT	SC	REEN	$\overline{}$	SIZE			TH SET	<u>. </u>	PACKE	R SET
										2	2-3/8"			3419'		
										4	.7#					
26. Perforation record	(interval, si	ze, and nu	mber)					7. ACID, SI								
Basin Fruitlar	nd Coal	- 74 h	oles	(.45")				EPTH INTE			AMOUN'					<u> </u>
3161' - 3461 @ 2 spf; 3208' - 3210', 3218' - 3222', 3161' - 3356' 1000 al 10% formic acid 3161' - 3356 65 Q 25; 20 # Delta w/69,500 #sar									#sand							
3277'-3278', 3	3282' -	3288',	3352	'-3356' @	4 spf		Ĭ	101 0	000		8 1.24				05,500	// Surio
28					PRODU											
Date First Production not yet		Produc	tion Me	thod (Flowin	g, gas lift, pu. pumping	mping - S	lize d	and type pum	ip)			We	ll Status (Prod.	or Shut-in SI)
Date of Test no test	Hours	Tested		Choke Size	Prod'n Fo		Oil -	· Bbl.	Gas	s - MCF	7 Wa	ter - Bbl	· [Gas - (Oil Ratio	
Flow Tubing Press.	Casing	Pressure		Calculated 24- Hour Rate	Oil - Bbl.		1	Gas - MCF		Water	- Bbl.	Oil	Gravity -	API -	(Corr.)	
														_		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SI waiting for surface equipment.																
30. List Attachments																
Will s	how prod	luction	test	informat	ion once	we]]	has	<u>been f</u> i	rst	deli	vered.					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signatura 4	Signature Patsy Clugston Title Regulatory Analyst Date 4/6/04															
Signature ful	sey-	m	7		Name					1	ille o			Da	ue	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	S	outheaste	ern New Mexico	Northeastern New Mexico							
T. Anhy			T. Canyon	T. Ojo A	alamo		22	T. Pe	nn. "B" _		
				 T. Kirtla 	nd-Fruitla	- nd $-$ 27	T. Pe	nn. "C" –			
				T. Pictur	red Cliffs -	34	T. Pe	nn. "D" –			
							T. Le	adville _			
			T. Devonian	. T. Mene	fee		T. M	adison			
T. Queen	1		T. Silurian	T. Point	Lookout.		T. EI	bert			
				T. Mano	os		T. M	cCracken			
				T. Gallu	р			T. Ig	nacio Otz	te	
				•							
T. Paddo	ck		T. Ellenburger	T. Dako	ta			T			
T. Blineb	ory							Т			
T. Tubb_				T. Todil	to			T			
	. Drinkard T. Bone Springs T. Entrada										
T. Abo _			T	T. Wing	ate		T.				
				T. Chinl	e		T				
T. Penn			T	T. Perm	ain	T					
T. Cisco	(Bough C)	T	T. Penn	"A"		T				
									OIL	OR G	
No. 1, fro	om		to	to							
No. 2, fro	om		to	No. 4	, from		to				
·	1	.	IMPORTANT	WATE							
			inflow and elevation to which water ros			foot					
No. 1, from											
No. 2, Ir	teet			• • • • • • • • • • • • • • • • • • • •							
No. 3. fr	om		to			feet			• • • • • • • • • • • • • • • • • • • •		
			LITHOLOGY RECORD	(Attacl	n addition	nal sheet if	nec	essar	y)		
From	То	Thickness in Feet	Lithology	From To Thickness in Feet					Lithology		
	1	1		1	1	I T					

		EITHOLOGI INLOGIND	(7 Ittach additional sheet if necessary)							
То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology				
		Naciamento								
2747	125	Ojo Alamo - SS & shale								
3057	310	Kirtland - SS & shale								
3399	342	Fruitland - SS, shale & coal		ļ						
		Pictured Cliffs - Marine Sand								
				1						
1			1	1						
	ļ			ļ	İ					
]									
	2747 3057	To Thickness in Feet 2747 125 3057 310	To Thickness in Feet Lithology Naciamento 2747 125 Ojo Alamo - SS & shale 3057 310 Kirtland - SS & shale 3399 342 Fruitland - SS, shale & coal	To Thickness in Feet Lithology From Naciamento 2747 125 Ojo Alamo - SS & shale 3057 310 Kirtland - SS & shale 3399 342 Fruitland - SS, shale & coal	To Thickness in Feet Lithology From To Naciamento 2747 125 Ojo Alamo - SS & shale 3057 310 Kirtland - SS & shale 3399 342 Fruitland - SS, shale & coal	To Thickness in Feet Lithology From To Thickness in Feet Naciamento 2747 125 Ojo Alamo - SS & shale 3057 310 Kirtland - SS & shale 3399 342 Fruitland - SS, shale & coal				