District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe. NM 87505

	5 Copies

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PO Box 4889 Farmington, New Medico 37499 **Poper Formation Poper			ddress								er			
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** Spud Date 12/30/03 ** Ready Date 3/19/04 ** 3153* ** 3147* ** 2797-3068* ** DHC, MC 2797-3068* ** Sacks Cement 12 1/4 ** 9 5/8 ** 146 ** 130 cu. ft. ** ** 8 3/4 ** 7 ** 2758* ** 823 cu. ft. ** ** 6 1/4 ** 5 1/2 ** 2726 - 3148* ** None ** ** Date New Oil ** Gas Delivery Date 3/19/04 ** Test Date 3/19/04 ** Test Length 1 hour \$10 ** Tbg. Pressure \$119 ** Csg. Pressure \$119 ** Choke Size ** Oil ** Water ** Gas ** AOF ** Test Method Flowing ** I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: ** Tammany Wimsatt ** Title: Tammany Wimsatt ** OEPUTY Oil 3 GAS INSPECTOR, DIST. ** Approved by: Approved by: Approved by: Approved Date: Appro	²³ POD		²⁴ POI	ULSTR	Location a	and Description						and the second of		
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12 1/4 9 5/8 146 130 cu. ft. 8 3/4 7 2758' 823 cu. ft. 6 1/4 5 1/2 2726 - 3148' None 2 3/8 3126' VI. Well Test Data Solution of the New Oil of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Title: Regulatory Specialist Date: Phone:													³⁰ DHC, MC	
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Date: Phone:	Tammy Wimsatt						DEPUTY OIL & GAS INSPECTOR, DIST. 43							
Date: Phone:	Regulatory Specialist						Approval Da	te:	APR	-9	2004			
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