

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

P.O. Box 2197, WL3 6106, Houston, Tx. 77252

3b. Phone No. (include area code)

(832)486-2329

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 17, T31N, R7W
660' FNL & 660' FEL

5. Lease Serial No.

NMSF078998

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 32-7 #6

9. API Well No.

30-045-60244

10. Field and Pool, or Exploratory Area

Los Pinos Ft. Sands PC

11. County or Parish, State

San Juan
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

In reference to NMSF-078998 (WC) 3162.3-4 (7100), as per the attached procedure, ConocoPhillips proposes to temporarily abandon this well and in case the casing integrity is poor, we will then proceed to plug and abandon the well. Also attached is a current and proposed schematic for TA and P&A.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Yolanda Perez

Title

Sr. Regulatory Analyst

Signature

Date

03/19/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

APR 13 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

Temporary Abandonment Procedure

3/15/04

San Juan 32-7 Unit #6

Los Pinos Fruitland Sand

660' FNL and 660' FEL, Section 17, T31N, R7W

San Juan County, New Mexico, API #30-045-60244

Lat: N _____ / Long: W _____

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Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

TEMPORARY ABANDONMENT:

1. Install and test rig anchors. Set flow back tank. Comply with all NMOCD, BLM and ConocoPhillips safety rules and regulations. Conduct JSA meeting for all personnel on location. MOL and RU daylight pulling unit. Blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
2. Rig up 7" lubricator on BOP. Rig up wireline unit and round-trip a 7" gauge ring. RIH and set a 7" CIBP at 3004'. RD lubricator.
3. Load casing with corrosion treated water. Notify the BLM to witness. Pressure test the 7" casing to 500# for 30 minutes, use pen recorder with a 1 hour rotation clock.
4. ND BOP and NU wellhead.
5. If the casing does not test, then notify the appropriate engineer to determine next action. IF is determined to plug the well, do so as follows:

PLUG & ABANDONMENT:

6. Have a 2-3/8" tubing workstring hauled to location and a waste fluid pit constructed. PU workstring and TIH to tag CIBP at 3004'.
7. **Plug #1 (Fruitland Coal perforations and top, 3004' – 2620')**: Load casing with water, leave corrosion inhibited water in casing (if present). Mix 81 sxs cement and spot balanced cement plug inside 7" casing above cement retainer to 2620' to isolate the Fruitland Coal interval. PUH to 2070' and WOC. Tag cement and PT the casing to 500#. If the casing does not test, then tag or spot subsequent plugs as appropriate.
8. **Plug #2 (Kirtland and Ojo Alamo tops, ²⁵²⁵2070' – ²³¹⁸1800')**: Mix 43 sxs cement and spot balanced cement plug inside 7" casing to cover the Kirtland and Ojo Alamo tops. TOH with tubing.

Abandonment Procedure

3/15/04

San Juan 32-7 Unit #6

Los Pinos Fruitland Sand

660' FNL and 660' FEL, Section 17, T31N, R7W

San Juan County, New Mexico, API #30-045-60244

Lat: N _____ / Long: W _____

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9. **Plug #3 (Nacimiento top, ~~450'~~ - ~~380'~~):** Perforate 3 HSC squeeze holes at 450'. If the casing pressure tested, establish rate into squeeze holes. Attempt to circulate well to surface out the bradenhead. If no casing leak and able to circulate well, then mix and pump approximately 180 sxs cement to circulate good cement to surface. If the well has a casing leak, then set a 7" CR at 400'. Mix and pump 54 sxs cement, squeeze 26 sxs outside casing and leave 28 sxs inside casing to cover the Nacimiento top. TOH and LD tubing.
10. **Plug #4 (10-3/4" casing shoe, 212' - Surface):** If the Surface casing shoe was not covered in plug #3, then perforate 3 HSC squeeze holes at 212'. Establish circulation out bradenhead valve with water. Mix and pump approximately 90 sxs cement down 7" casing to circulate good cement out bradenhead valve. Shut well in and WOC.
11. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

San Juan 32-7 Unit #6

Current

Los Pinos Ft Sands PC

660' FNL, 660' FEL, Section 17, T-31-N, R-7-W

San Juan County, NM, API #30-045-60244

Lat: N _____ / Long: W _____

Today's Date: 3/15/04

Spud: 7/23/53

Comp: 8/14/53

Elevation: GL 6589'

KB 6602'

13-3/4" Hole

10-3/4" 21.63# Casing set @ 162'
200 sxs cement circulated to surface

Nacimiento @ 400'
(estimate)

Top of Cmt @ 620' (CBL)

Well History

Completed as an openhole Fruitland sand (or coal) well in 1953.

Nov '99: Coiled tubing unit cleaned out to 3240' with foam and air.

Sep '01: Pull and LD tubing. Set RBP at 3000'. Ran GR-CBL and GS. TOC at 620'. Pressure test to 2500#, held OK. Pull RBP. No tubing.

Ojo Alamo @ 1940'

Kirtland @ 2020'

Fruitland Coal @ 2670'

8-3/4" Hole

7" 23# J-55 Casing Set @ 3054'
Cemented with 200 sxs

6-3/4" Hole

Fruitland Open Hole:
3075' - 3240'

TD 3240'

San Juan 32-7 Unit #6

Proposed TA

Los Pinos Ft Sands PC

660' FNL, 660' FEL, Section 17, T-31-N, R-7-W

San Juan County, NM, API #30-045-60244

Lat: N _____ / Long: W _____

Today's Date: 3/15/04

Spud: 7/23/53

Comp: 8/14/53

Elevation: GL 6589'

KB 6602'

13-3/4" Hole

10-3/4" 21.63# Casing set @ 162'
200 sxs cement circulated to surface

Nacimiento @ 400'
(estimate)

Top of Cmt @ 620' (CBL)

Ojo Alamo @ 1940'

Kirtland @ 2020'

Fruitland Coal @ 2670'

8-3/4" Hole

Set CIBP @ 3004'

7" 23# J-55 Casing Set @ 3054'
Cemented with 200 sxs

6-3/4" Hole

Fruitland Open Hole:
3075' - 3240'

TD 3240'

San Juan 32-7 Unit #6

Proposed P & A

Los Pinos Ft Sands PC

660' FNL, 660' FEL, Section 17, T-31-N, R-7-W

San Juan County, NM, API #30-045-60244

Lat: N _____ / Long: W _____

Today's Date: 3/15/04
Spud: 7/23/53
Comp: 8/14/53
Elevation: GL 6589'
KB 6602'

13-3/4" Hole

10-3/4" 21.63# Casing set @ 162'
200 sxs cement circulated to surface

Plug #3: 450' – Surface
Cement with 180 sxs

Nacimiento @ 400'
(estimate)

Perforate @ 450'

Top of Cmt @ 620' (CBL)

Ojo Alamo @ 1940'

Plug #2: 2070' – 1890'
Cement with 43 sxs

Kirtland @ 2020'

Plug #1: 3004' – 2620'
Cement with 81 sxs

Fruitland Coal @ 2670'

Set CIBP @ 3004'

8-3/4" Hole

7" 23# J-55 Casing Set @ 3054'
Cemented with 200 sxs

6-3/4" Hole

Fruitland Open Hole:
3075' – 3240'

TD 3240'

