Form 3160-5 (August 1999)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

5. Lease Serial No. NMSF078998

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SUNDRY NOTICES AND REPORTS ON WELLS 22 # 9: 19

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
	IPLICATE - Other instru	ctions on reverse	Carl Sale Sale Sale Sale Sale Sale Sale Sal	7. If Unit o	or CA/Agreement, Name and/or No.	
Type of Well     Oil Well					me and No.	
2. Name of Operator					San Juan 32-7 #6	
ConocoPhillips Company  3a. Address  3b. Phone No. (include area code)					9. API Well No. 30-045-60244	
3a. Address P.O. Box 2197, WL3 6106	(832)486-2329			10. Field and Pool, or Exploratory Area		
<ol> <li>Location of Well ( Footage, Se Sec. 17, T31N, R7W 660' FNL &amp; 660' FEL</li> </ol>	n )			s Ft. Sands PC or Parish, State		
				NM		
12. CHECK Al	PPROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE, R	EPORT, OI	R OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
<ul><li>☒ Notice of Intent</li><li>☐ Subsequent Report</li></ul>	☐ Acidize ☐ Alter Casing ☐ Casing Repair	<ul><li>□ Deepen</li><li>□ Fracture Treat</li><li>□ New Construction</li></ul>	☐ Production (Start ☐ Reclamation ☐ Recomplete	/ Resume)	☐ Water Shut-Off ☐ Well Integrity ☐ Other	
☐ Final Abandonment Notice		Plug and Abandon Plug Back	<ul><li>X Temporarily Aba</li><li>☐ Water Disposal</li></ul>	ndon		
testing has been completed. Findetermined that the site is read.  In reference to NMSF-078 abandon this well and in cacurrent and proposed so	1998 (WC) 3162.3-4 (7100 ase the casing integrity is	iled only after all require	ments, including reclamate hed procedure, Col	tion, have beer nocoPhillip	o completed, and the operator has	
		75450 600	APR 2004			
<ol> <li>I hereby certify that the foregoi Name (Printed/Typed)</li> <li>Yolanda Perez</li> </ol>	ng is true and correct	Title Sr. Re	gulatory Analyst		_	
Signature ( h Lustantia La Lactada			2004			
	D THIS SPACE FO	OR FEDERAL OR S	TATE OFFICE USE			
Approved by  Original Signature	ned: Stephen Mason		<b>Fitle</b>	D	ate APR 1 3 2004	
	attached. Approval of this notice	does not warrant or	office			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

## **Temporary Abandonment Procedure**

3/15/04

#### San Juan 32-7 Unit #6

Los Pinos Fruitland Sand 660' FNL and 660' FEL, Section 17, T31N, R7W San Juan County, New Mexico, API #30-045-60244 Lat: N \_\_\_\_/ Long: W \_\_\_\_\_/

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Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

#### **TEMPORARY ABANDONMENT:**

- Install and test rig anchors. Set flow back tank. Comply with all NMOCD, BLM and ConocoPhillips safety rules and regulations. Conduct JSA meeting for all personnel on location. MOL and RU daylight pulling unit. Blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
- 2. Rig up 7" lubricator on BOP. Rig up wireline unit and round-trip a 7" gauge ring. RIH and set a 7" CIBP at 3004'. RD lubricator.
- 3. Load casing with corrosion treated water. Notify the BLM to witness. Pressure test the 7" casing to 500# for 30 minutes, use pen recorder with a 1 hour rotation clock.
- ND BOP and NU wellhead.
- 5. If the casing does not test, then notify the appropriate engineer to determine next action. IF is determined to plug the well, do so as follows:

#### **PLUG & ABANDONMENT:**

- Have a 2-3/8" tubing workstring hauled to location and a waste fluid pit constructed. PU workstring and TIH to tag CIBP at 3004'.
- 7. Plug #1 (Fruitland Coal perforations and top, 3004' 2620'): Load casing with water, leave corrosion inhibited water in casing (if present). Mix 81 sxs cement and spot balanced cement plug inside 7" casing above cement retainer to 2620' to isolate the Fruitland Coal interval. PUH to 2070' and WOC. Tag cement and PT the casing to 500#. If the casing does not test, then tag or spot subsequent plugs as appropriate.

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8. Plug #2 (Kirtland and Ojo Alamo tops, 2070' – 1890'): Mix 43 sxs cement and spot balanced cement plug inside 7" casing to cover the Kirtland and Ojo Alamo tops. TOH with tubing.

#### **Abandonment Procedure**

3/15/04

#### San Juan 32-7 Unit #6

Los Pinos Fruitland Sand 660' FNL and 660' FEL, Section 17, T31N, R7W San Juan County, New Mexico, API #30-045-60244 Lat: N \_\_\_\_\_/ Long: W \_\_\_\_\_/

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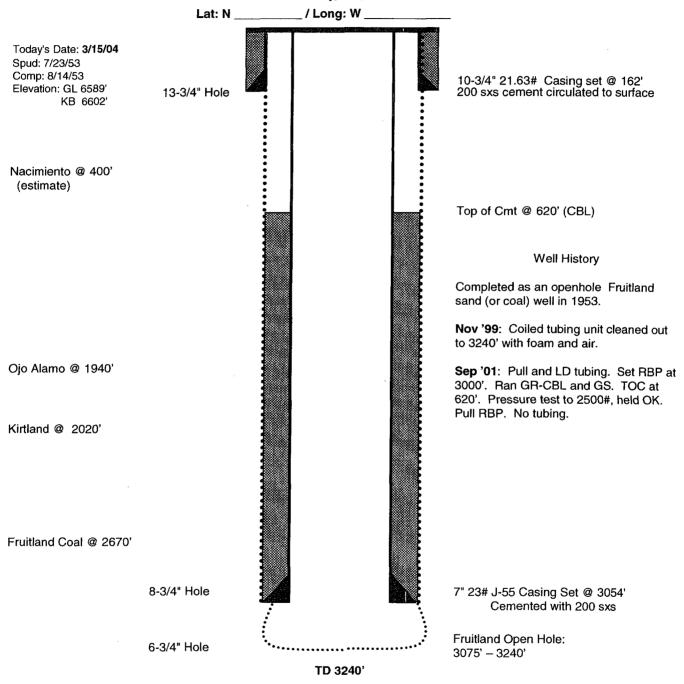
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- 9. Plug #3 (Nacimiento top, 450' 350'): Perforate 3 HSC squeeze holes at 450'. If the casing pressure tested, establish rate into squeeze holes. Attempt to circulate well to surface out the bradenhead. If no casing leak and able to circulate well, then mix and pump approximately 180 sxs cement to circulate good cement to surface. If the well has a casing leak, then set a 7" CR at 400'. Mix and pump 54 sxs cement, squeeze 26 sxs outside casing and leave 28 sxs inside casing to cover the Nacimiento top. TOH and LD tubing.
- 10. Plug #4 (10-3/4" casing shoe, 212' Surface): If the Surface casing shoe was not covered in plug #3, then perforate 3 HSC squeeze holes at 212'. Establish circulation out bradenhead valve with water. Mix and pump approximately 90 sxs cement down 7" casing to circulate good cement out bradenhead valve. Shut well in and WOC.
- 11. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

# San Juan 32-7 Unit #6 Current

Los Pinos Ft Sands PC

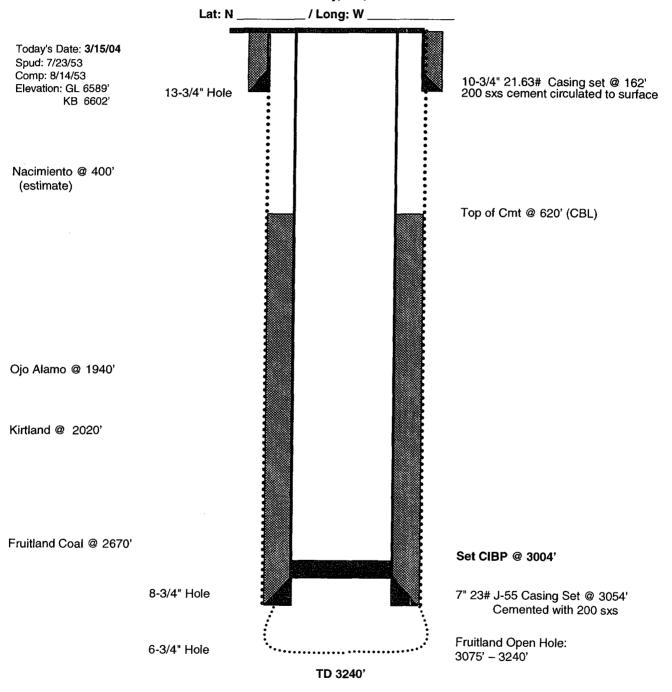
660' FNL, 660' FEL, Section 17, T-31-N, R-7-W San Juan County, NM, API #30-045-60244



# San Juan 32-7 Unit #6 Proposed TA

Los Pinos Ft Sands PC

660' FNL, 660' FEL, Section 17, T-31-N, R-7-W San Juan County, NM, API #30-045-60244



# San Juan 32-7 Unit #6

## Proposed P & A

Los Pinos Ft Sands PC

660' FNL, 660' FEL, Section 17, T-31-N, R-7-W San Juan County, NM, API #30-045-60244

\_/Long: W \_ Lat: N Today's Date: 3/15/04 Spud: 7/23/53 10-3/4" 21.63# Casing set @ 162' 200 sxs cement circulated to surface Comp: 8/14/53 Elevation: GL 6589' 13-3/4" Hole KB 6602' Plug #3: 450' - Surfac€ Cement with 180 sxs Nacimiento @ 400' (estimate) Perforate @ 450' Top of Cmt @ 620' (CBL) Plug #2: 2070' - 1890' Ojo Alamo @ 1940' Cement with 43 sxs Kirtland @ 2020' Plug #1: 3004' - 2620' Cement with 81 sxs Fruitland Coal @ 2670' Set CIBP @ 3004' 8-3/4" Hole 7" 23# J-55 Casing Set @ 3054' Cemented with 200 sxs Fruitland Open Hole: 6-3/4" Hole 3075' - 3240' TD 3240'