

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other MAR 29 PM 1:42

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other 070 Farmington, NM

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1750'FSL, 955'FWL**
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED **APR 2004**
12. COUNTY OR PARISH _____ 13. STATE **New Mexico**

15. DATE SPUDDED **1/30/04** 16. DATE T.D. REACHED **2/6/04** 17. DATE COMPL. (Ready to prod.) **3/16/04** 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* **6035' GR, 6048' KB** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **7055'** 21. PLUG, BACK T.D., MD & TVD **7048'** 22. IF MULTIPLE COMPL., HOW MANY* **3** 23. INTERVALS DRILLED BY **0-7055'** ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
6798-6997' Dakota Commingled w/Chacra & Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN **CBL-CCL-GR** 27. WAS WELL CORED **No**

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	146'	12 1/4"	141' cu.ft.	
7" J-55	20#	2730'	8 3/4"	870 cu.ft.	
4 1/2" J-55	10.5#	7050'	6 1/4"	684 cu.ft.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6942'	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6798-6997'	2551 bbl sik wtr, 40,000# 20/40 tempered LC sd

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
3/16/04	1	2"			231 MCF/D Pitot Gauge		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
SI 580	SI 587			231 MCF/D		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS **None** **ACCEPTED FOR RECORD**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy Altman TITLE **Senior Staff Specialist** DATE **MAR 31 2004** 3/26/04

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1545'	1697'	White, cr-gr ss.			
Kirtland	1697'	2192'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2192'	2484'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland	1545' 1697'	
Pictured Cliffs	2484'	3112'	Bn-Gry, fine grn, tight ss.	Fruitland Pictured Cliffs Huerfanito Bent. Chacra	2192' 2484' 3112' 3446'	
Huerfanito Bentonite*	3112'	3446'	White, waxy chalky bentonite			
Chacra	3446'	4130'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliff House Menefee	4130' 4228'	
Cliff House	4130'	4228'	ss. Gry, fine-grn, dense sil ss.	Pt. Lookout Mancos	4710' 5138'	
Menefee	4228'	4710'	Med-dark gry, fine gr ss, carb sh & coal	Gallup Greenhorn	5825' 6688'	
Point Lookout	4710'	5138'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Graneros Dakota	6753' 6791'	
Mancos	5138'	5825'	Dark gry carb sh.			
Gallup	5825'	6688'	silts & very fine gr gry ss w/irreg.interbed sh			
Greenhorn	6699'	6753'	Highly calc gry sh w/thin lmst.			
Graneros	6753'	6791'	Dk gry shale, fossil & carb w/pyrite incl.			
Dakota	6791'	7055'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)