

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised May 08, 2003

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-31265
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CBM <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Burlington Resources Oil & Gas Company LP		6. State Oil & Gas Lease No. K-5808
3. Address of Operator PO Box 4289, Farmington, NM 87499		7. Lease Name or Unit Agreement Name Albino Canyon
4. Well Location  Unit Letter <u>J</u> : <u>2050</u> feet from the <u>South</u> line and <u>1735</u> feet from the <u>East</u> line  Section <u>36</u> Township <u>32N</u> Range <u>8W</u> NMPM San Juan County		8. Well Number 100S
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 14538
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Cavitate, Set Liner ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources cavitated this well and set the liner as per the attached operation summary.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Wimsatt TITLE Regulatory Specialist DATE 4/14/2004

Type or print name Tammy Wimsatt

Telephone No. (505) 326-9700

(This space for State use)

APPROVED BY Charles T. H. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 48 DATE APR 15 2004

Conditions of approval, if any:

Operations Detail Report for: ALBINO CANYON #100S  
CAP WORKOVER

DAY	FROM	TO	HRS	DEPT (ft)	PHASE	CODES	OPERATION
1 (CWK)	12/3/2003 7:00	10:30	3.5		OBJECT	. MIMO a . N	ROAD UNIT TO LOCATION, SNUB UNIT & EQUIP UP STEEP ROADS.
1 (CWK)	12/3/2003 10:30	12:15	1.75		OBJECT	. RURD a . N	RD & REMOVE PUMP UNIT.
1 (CWK)	12/3/2003 12:15	13:30	1.25		OBJECT	. RURD a . N	MIRUPU, AZTEC WELL SERVICE, RIG #266.
1 (CWK)	12/3/2003 13:30	14:00	0.5		OBJECT	. RURD a . N	RU TO RUN RODS.
1 (CWK)	12/3/2003 14:00	16:00	2		OBJECT	. PULD a . N	LD 142 - 3/4" RODS & PUMP.
1 (CWK)	12/3/2003 16:00	17:00	1		OBJECT	. NUND a . N	ND WH, NU BOP STACK.
1 (CWK)	12/3/2003 17:00	17:30	0.5		OBJECT	. SRIG a . N	CLOSE IN, LOCK RAMS, SDFN.
2 (CWK)	12/4/2003 7:00	7:30	0.5		OBJECT	. SRIG a . N	START & SERVICE UNIT.
2 (CWK)	12/4/2003 7:30	9:00	1.5		OBJECT	. RURD a . N	RU 1 - 5" BLOOIE LINE TO PIT.
2 (CWK)	12/4/2003 9:00	9:30	0.5		OBJECT	. RURD a . N	RU FLOOR.
2 (CWK)	12/4/2003 9:30	10:30	1		OBJECT	. TRIP a . N	POOH & TALLY 118 JTS 2 3/8" TBG, BOTTOM TWO JTS W/ 1/16" SCALE BUILDUP.
2 (CWK)	12/4/2003 10:30	10:45	0.25		OBJECT	. RURD a . N	CHANGE OVER TO 2 7/8".
2 (CWK)	12/4/2003 10:45	12:30	1.75		OBJECT	. PULD a . N	PU & TIH W/ 5 1/2" CSG SPEAR, (W/ 4.961" GRAPPLE), 3 3/4" X 4' EXT SUB, 6 1/8" STOP RING. PU 2 7/8" AOH DP.
2 (CWK)	12/4/2003 12:30	12:45	0.25		OBJECT	. FISH a . N	TIE BACK, ENGAGE LINER @ 3266'.
2 (CWK)	12/4/2003 12:45	15:30	2.75		OBJECT	. FISH a . N	WORK & PULL LINER TO 110,000#, ABLE TO WORK UP HOLE 20', WORK STUCK PIPE TO 120,000#. PULLED FREE.
2 (CWK)	12/4/2003 15:30	16:15	0.75		OBJECT	. TRIP a . N	POOH W/ DP.
2 (CWK)	12/4/2003 16:15	16:45	0.5		OBJECT	. PULD a . N	LD 5 1/2" BAKER DROP OFF SLEEVE, LD 13 JTS 5 1/2" LINER, BOTTOM 90' OF LINER PACKED W/ 1/4" COAL & SHALE.
2 (CWK)	12/4/2003 16:45	17:00	0.25		OBJECT	. RURD a . N	RD FISHING TOOLS.
2 (CWK)	12/4/2003 17:00	17:30	0.5		OBJECT	. SRIG a . N	CLOSE IN, LOCK RAMS, SDFN.
3 (CWK)	12/5/2003 7:00	4:45	21.75		OBJECT	. SURG a . N	SICP=820 PSI, SURGE TO PIT, RETURNING HEAVY 1/4" TO 1/4" COAL & SHALE FOR 4-5 MIN AFTER SURGE. 9 NATURAL SURGES F/ SURFACE, ONE HOUR SHUT IN PRESS @ 760 PSI, RETURNING MOD TO LT FINES TO 1/4" COAL & SHALE, 70% COAL, 1-2 MIN COAL RUNS AFTER SURGE, MOD SPRAY.
3 (CWK)	12/5/2003 4:45	6:00	1.25		OBJECT	. TEST a . N	GAUGE THRU 2.5" ID TBG, ALL GAUGES @ 3 LBS=1587 MCF, LT SPRAY, BACK PRESS=6 PSI.

4 (CWK)	12/6/2003 6:00	6:00	24	OBJECT . SRIG a . N	12 NATURAL SURGES F/ SURFACE, ONE HOUR SHUT IN PRESS @ 760 PSI, RETURNING HEAVY FINES TO 1/4" COAL & SHALE, 70% COAL, 3 MIN COAL RUNS AFTER SURGE, FLOWING 1/4" COAL W/ MOD SPRAY DURING FLOW BACK
5 (CWK)	12/7/2003 6:00	16:00	10	OBJECT . SURG a . N	6 NATURAL SURGES F/ SURFACE, ONE HOUR SHUT IN PRESS @ 760 PSI, RETURNING HEAVY FINES TO 1/4" COAL & SHALE, 70% COAL, 3 MIN COAL RUNS AFTER SURGE, FLOWING FINES W/ HEAVY SPRAY DURING FLOW BACK
5 (CWK)	12/7/2003 16:00	16:30	0.5	OBJECT . SHDN a . N	MUDD CROSS DEVELOPED WASH OUT LEAK, CLOSE IN, LOCK RAMS, SDFN.
6 (CWK)	12/8/2003 7:00	7:30	0.5	OBJECT . SRIG a . N	START & SERVICE UNIT.
6 (CWK)	12/8/2003 7:30	9:45	2.25	OBJECT . NUND a . N	ND & CHANGE MUDD CROSS, RU BLOOIE LINE.
6 (CWK)	12/8/2003 9:45	6:00	20.25	OBJECT . SURG a . N	10 NATURAL SURGES F/ SURFACE, ONE HOUR SHUT IN PRESS @ 760 PSI, RETURNING HEAVY FINES TO 1/4" COAL & SHALE, 70% COAL, 3 MIN COAL RUNS AFTER SURGE, FLOWING FINES W/ SPRAY OF FORMATION WATER DURING FLOW BACK
7 (CWK)	12/9/2003 6:00	6:00	24	OBJECT . SURG a . N	14 NATURAL SURGES F/ SURFACE, INJ 1/2 BBL MIST, ONE HOUR SHUT IN PRESS @ 750 PSI, RETURNING HEAVY FINES TO 1/2" COAL & SHALE, 80% COAL, 6-7 MIN COAL RUNS AFTER SURGE, FLOWING 1/4" W/ HEAVY SPRAY OF FORMATION WATER DURING FLOW BACK
8 (CWK)	12/10/2003 0:00	6:00	6	OBJECT . SURG a . N	10 NATURAL SURGES F/ SURFACE, INJ 1/2 BBL MIST, ONE HOUR SHUT IN PRESS @ 740 PSI, RETURNING HEAVY FINES TO 1/2" COAL & SHALE FOR 6-7 MIN COAL RUNS AFTER SURGE, 80% COAL, FLOWING 1/4" COAL W/ HEAVY DURING FLOW BACK. 3 SURGES W/ AIR, INJ 2-3 BBL MIST, PRESS & SURGE @ 810 PSI, RETURNING LOAD WATER W/ HEAVY 1/2" COAL & SPRAY OF FORMATION WATER
9 (CWK)	12/11/2003 6:00	7:00	1	OBJECT . SURG a . N	FLOWING BACK AFTER SURGE.
9 (CWK)	12/11/2003 7:00	8:15	1.25	OBJECT . TRIP a . N	TIH W/ 6 1/4" BIT, 15 - 3 1/2" DC'S, ON 2 7/8" DC'S, ON 2 7/8" DP.
9 (CWK)	12/11/2003 8:15	8:45	0.5	OBJECT . RURD a . N	RU POWER SWIVEL, CIRC W/ AIR & FOAM.
9 (CWK)	12/11/2003 8:45	13:00	4.25	OBJECT . CIRC a . N	WORK TIGHT HOLE F/ 3550'-85', CO TO 3660', RETURNING HEAVY TO MOD 1/4" COAL & SHALE, HEAVY FORMATION WATER.
9 (CWK)	12/11/2003 13:00	14:30	1.5	OBJECT . TRIP a . N	POOH W/ BIT, RU TO SURGE.
9 (CWK)	12/11/2003 14:30	15:45	1.25	OBJECT . TRIP a . N	GAUGE THRU 2.5" ID TBG, 15 MIN @ 9 LBS=2779 MCF, 30 MIN @ 8 LBS=2617 MCF, 45 MIN @ 7.5 LBS=2536 MCF, 60 MIN @ 7.5 LBS=2536 MCF, HEAVY SPRAY W/ FINES BACK PRESS=14 PSI

9 (CWK)	12/11/2003 15:45	6:00	14.25	OBJECT	. SURG a	. N	8 NATURAL SURGES, ONE HOUR SHUT IN PRESS @ 730 PSI, RETURNING HEAVY 1/4" COAL & SHALE, 80% COAL, 6-7 MIN COAL RUNS AFTER SURGE, FLOWING FINES W/ HEAVY SPRAY DURING FLOW BACK. 3 SURGES W/ AIR, INJ 2-3 BBL MIST, PRESS & SURGE @ 790 PSI, RETURNING HEAVY 1/4" COAL & SHALE, 5-6 MIN COAL RUNS AFTER SURGE, FLOWING FINES OT 1/4"
10 (CWK)	12/12/2003 6:00	6:00	24	OBJECT	. SURG a	. N	9 NATURAL SURGES F/ SURFACE, ONE HOUR SHUT IN PRESS @ 730 PSI, RETURNING HEAVY FINES TO 1/4" COAL & SHALE, 80% COAL, 8-10 MIN COAL RUNS AFTER SURGE, FLOWING FINES W/ HEAVY SPRAY DURING FLOW BACK. 4 SURGES W/ AIR, INJ 2-3 BBL MIST, PRESS & SURGE @ 810 PSI, RETURNING HEAVY 1/4" COAL
11 (CWK)	12/13/2003 6:00	6:00	24	OBJECT	. SURG a	. N	8 NATURAL SURGES F/ SURFACE, ONE HOUR SHUT IN PRESS @ 730 PSI, RETURNING HEAVY FINES TO 1/2" COAL & SHALE, 10-15 MIN COAL RUNS AFTER SURGE, FLOWING MOD 1/4" COAL W/ HEAVY SPRAY DURING FLOW BACK. 3 SURGES W/ AIR, INJ 2-3 BBL MIST, PRESS & SURGE @ 810 PSI, PARTIAL BRIDGE
12 (CWK)	12/14/2003 6:00	14:30	8.5	OBJECT	. SURG a	. N	6 SURGES W/ AIR, INJ 5-6 BBL MIST, PRESS & SURGE @ 950 PSI, SURGED BRIDGE OUT, RECOVERED 20 MIN HEAVY 1/4" COAL & SHALE.
12 (CWK)	12/14/2003 14:30	6:00	15.5	OBJECT	. SURG a	. N	6 NATURAL SURGES F/ SURFACE, TWO HOUR SHUT IN PRESS @ 750 PSI, RETURNING HEAVY FINES TO 1/4" COAL & SHALE, 80% COAL, 10-15 MIN COAL RUNS AFTER SURGE, FLOWING 1/4" COAL W/ HEAVY SPRAY DURING FLOW BACK.
13 (CWK)	12/15/2003 6:00	7:45	1.75	OBJECT	. SURG a	. N	FLOWING BACK AFTER SURGE, RETURNING HEAVY FINES TO 1/4" COAL & SHALE. PLUGGING IN BOP.
13 (CWK)	12/15/2003 7:45	9:00	1.25	OBJECT	. SURG a	. N	CLOSE BLIND RAMS, OPEN BOP GATES, CO 4-5" COAL & SHALE F/ BOP.
13 (CWK)	12/15/2003 9:00	10:15	1.25	OBJECT	. TEST a	. N	GAUGE THRU 2.5" ID TBG, 15 MIN @ 10 LBS=2902 MCF, 30 MIN @ 12 LBS=3201 MCF, 45 MIN @ 11 LBS=3038 MCF, 60 MIN @ 11 LBS=3038 MCF, MOD SPRAY, BACK PRESS @ 70 PSI
13 (CWK)	12/15/2003 10:15	6:00	19.75	OBJECT	. SURG a	. N	9 NATURAL SURGES F/ SURFACE, ONE HOUR SHUT IN PRESS @ 730 PSI, RETURNING HEAVY FINES TO 1/4" COAL & SHALE, 80% COAL, 7-8 MIN COAL RUNS AFTER SURGE, FLOWING MOD FINES W/ HEAVY SPRAY DURING FLOW BACK. 2 SURGES W/ AIR, INJ 3-4 BBL MIST, PRESS & SURGE @ 790 PSI, RETURNING HEAVY 1/4" COAL, 7-8 MIN COAL RUNS W/ HEAVY
14 (CWK)	12/16/2003 6:00	7:00	1	OBJECT	. SURG a	. N	FLOWING BACK AFTER SURGE.
14 (CWK)	12/16/2003 7:00	8:00	1	OBJECT	. TRIP a	. N	TIH W/ 6 1/4" BIT, 16 - 3 1/2" DC'S, ON 2 7/8" DP.
14 (CWK)	12/16/2003 8:00	8:30	0.5	OBJECT	. RURD a	. N	RU POWER SWIVEL, CIRC W/ AIR & FOAM.
14 (CWK)	12/16/2003 8:30	12:00	3.5	OBJECT	. CIRC a	. N	CIRC CO TO 3655', RETURNING HEAVY 1/2" COAL & SHALE.
14	12/16/2003 12:00	13:15	1.25	OBJECT	. TRIP a	. N	POOH, RU TO SURGE.

(CWK) 14	12/16/2003 13:15	14:15	1	OBJECT	TEST a	N	GAUGE THRU 2.5" ID TBG, 15 MIN @ 11 LBS=3038 MCF, 30 MIN @ 12 LBS=3201 MCF, 45 MIN @ 12 LBS=3201 MCF, 60 MIN @ 12 LBS=3201 MCF, MOD SPRAY, BACK PRESS=24 PST
(CWK) 14	12/16/2003 14:15	6:00	15.75	OBJECT	SURG a	N	8 SURGES FROM SURFACE, 5 AIR ASSIST, PRESSURING TO 840# IN 50 MINUTES, RETURNS 8-10 MIN HVY. FINES WITH 1/4" CHUNCKS HVY. MIST, THEN 10 MINUTES MEDIUM FINES WITH INTERMITTEN HEAVY FINES, TAPERING OFF TO LIGHT FINES AND LIGHT MIST. 3 NATURAL SURGES, PRESSURE TO 700#, RETURNS 3 -4 MINUTES MED. FINES TAPERING TO LIGHT
(CWK) 15	12/17/2003 6:00	7:00	1	OBJECT	SURG a	N	FLOW BACK AFTER SURGE. ( CREW TRAVEL, SAFETY MEETING )
15	12/17/2003 7:00	8:30	1.5	OBJECT	TRIP a	N	TIH W/6-1/4" BIT, 16=3-1/2" DRILL COLLARS, ON 2-7/8" AOH DRILL PIPE, CO BRIDGE @ 3580' AND 5' FILL, HEAVY RFTURNS
(CWK) 15	12/17/2003 8:30	12:30	4	OBJECT	CIRC a	N	CLEAN OUT AT 3655', RETURNING HEAVY 1/2" COAL & SHALE
(CWK) 15	12/17/2003 12:30	13:45	1.25	OBJECT	TRIP a	N	TOOH, RIG UP TO SURGE
(CWK) 15	12/17/2003 13:45	14:45	1	OBJECT	TEST a	N	GAUGE THROUGH 2.5" ID LINE, 15 MIN @ 10.5#=2967 MCF/D, 30 MIN @ 11#=3038 MCF/D, 45 MIN @ 11#=3038 MCF/D, 60 MIN @ 3038 MCF/D, DRY, BACK PRESSURE = 20 PST
(CWK) 15	12/17/2003 14:45	6:00	15.25	OBJECT	SURG a	N	8 Surges from surface, 3 Air assist, Pressuring to 850 - 900# in approx. 50 minutes, Returns= 2-3 minutes Heavy fines to 1/4", medium mist, tapering to 10-15 minutes light fines with Intermitten slugs of heavy coal fines, then fairly clean fo 50 minutes. 5 natural surges , Pressure to 780-790# in approx. 1 hour, returns=1-2 minutes medium fines and medium mist
(CWK) 16	12/18/2003 6:00	7:00	1	OBJECT	SURG a	N	FLOW BACK AFTER SURGE. ( CREW TRAVEL, SAFETY MEETING )
(CWK) 16	12/18/2003 7:00	13:30	6.5	OBJECT	COUT a	N	TIH W/6-1/4" BIT, 16=3-1/2" DRILL COLLARS, ON 2-7/8" AOH DRILL PIPE, CLEAN OUT TO 3729' PBTD
(CWK) 16	12/18/2003 12:30	13:45	1.25	OBJECT	TRIP a	N	TOOH, LAY DOWN BIT
(CWK) 16	12/18/2003 13:45	14:00	0.25	OBJECT	SAFE a	N	SAFETY MEETING, BOP OPREATIONS, PINCH POINTS, TRIPPING
(CWK) 16	12/18/2003 14:00	16:30	2.5	OBJECT	TRIP a	N	PICKUP & TIH WITH BAKER 9.3" UNDERREAMER, 15= 3-1/2" DRILL COLLARS ON 2-7/8"AOH DRILL PIPE TO 7"
(CWK) 16	12/18/2003 16:30	17:00	0.5	OBJECT	SHDN a	N	SECURE WELL, SDFN
(CWK) 17	12/19/2003 6:00	7:00	1	OBJECT	SAFE a	N	Crew Travel, SICP 700#, Blow well down
(CWK) 17	12/19/2003 7:00	7:15	0.25	OBJECT	SAFE a	N	Safety Meeting, Watch footing, Pinch points, Pressure
(CWK) 17	12/19/2003 7:15	14:15	7	OBJECT	REAM a	N	Under ream 9-1/2" from 3312' to 3729'
(CWK) 17	12/19/2003 14:15	14:30	0.25	OBJECT	CIRC a	N	Blow well clean
(CWK) 17	12/19/2003 14:30	16:15	1.75	OBJECT	TRIP a	N	TOOH, Laydown Drill Collars & Underreamer
(CWK) 17	12/19/2003 16:15	17:30	1.25	OBJECT	RURD a	N	Change over to run 5-1/2" Liner, Secure Well, SDFN

18 (CWK)	12/20/2003 7:00	7:15	0.25	OBJECT	. SRIG a . N	START & SERVICE UNIT.
18 (CWK)	12/20/2003 7:15	7:45	0.5	OBJECT	. FLOW a . N	SICP=700 PSI, BLOW DOWN TO PIT.
18 (CWK)	12/20/2003 7:45	8:00	0.25	OBJECT	. RURD a . N	RU 5 1/2" TOOLS.
18 (CWK)	12/20/2003 8:00	9:00	1	OBJECT	. PULD a . N	RAN 6 1/8" MILL SHOE, (W/ 1.78" ALUM PO PLUG), 12 JTS 5 1/2" 15.5# K-55 LT&C CASING. W/ 5 1/2" DROP OFF TOOL. CHANGE OVER TO 2 7/8".
18 (CWK)	12/20/2003 9:00	9:15	0.25	OBJECT	. RURD a . N	
18 (CWK)	12/20/2003 9:15	10:00	0.75	OBJECT	. TRIP a . N	TIH W/ 2 7/8" DP, WORK THRU TIGHT HOLE @ 3519', TAG 4' OF FILL.
18 (CWK)	12/20/2003 10:00	10:15	0.25	OBJECT	. RURD a . N	RU POWER SWIVEL, CIRC LINER DOWN W/ AIR.
18 (CWK)	12/20/2003 10:15	10:30	0.25	OBJECT	. PCKR a . N	SET LINER @ 3729', LINER TOP @ 3281', PERFS F/ 3367'-3451', 3493'-3513', 3556'-77'. & 3630-41'. 2 HPF. PBTD @ 3727'. LD DP & SETTING TOOL.
18 (CWK)	12/20/2003 10:30	12:00	1.5	OBJECT	. PULD a . N	
18 (CWK)	12/20/2003 12:00	12:30	0.5	OBJECT	. RURD a . N	RD 5 1/2" TOOLS, CHANGE OVER TO 2 3/8".
18 (CWK)	12/20/2003 12:30	13:30	1	OBJECT	. TRIP a . N	TIH W/ 4 5/8" PERF MILL, ON 2 3/8" TBG.
18 (CWK)	12/20/2003 13:30	14:00	0.5	OBJECT	. RURD a . N	RU POWER SWIVEL, CIRC W/ AIR & FOAM.
18 (CWK)	12/20/2003 14:00	15:00	1	OBJECT	. MILL a . N	MILL ALUMINUM PLUGS, CO TO PBTD @ 3727'.
18 (CWK)	12/20/2003 15:00	15:45	0.75	OBJECT	. TRIP a . N	POOH W/ MILL.
18 (CWK)	12/20/2003 15:45	16:30	0.75	OBJECT	. TRIP a . N	TIH W/ 2 3/8" BHA, W/ 118 JTS 2 3/8" TBG.
18 (CWK)	12/20/2003 16:30	17:00	0.5	OBJECT	. WIRE a . N	RAN 2 3/8" TBG BROCH.
18 (CWK)	12/20/2003 17:00	17:15	0.25	OBJECT	. SRIG a . N	CLOSE IN, LOCK RAMS, SDFN.
19 (CWK)	12/21/2003 7:00	7:30	0.5	OBJECT	. SRIG a . N	START & SERVICE UNIT.
19 (CWK)	12/21/2003 7:30	8:00	0.5	OBJECT	. FLOW a . N	SICP=750 PSI, BLOW DOWN TO PIT.
19 (CWK)	12/21/2003 8:00	8:15	0.25	OBJECT	. NUND a . N	LAND 2 3/8" TBG AS FOLLOWS, 2 3/8" BULL PLUG, 2 3/8" X 6' TBG SUB, 2 3/8" GAS SEPARATOR, 2 3/8" X 12' TBG SUB, 2 3/8" X 3' TBG SUB, SN, (1.78" ID), 118 JTS 2 3/8" 4.7# J-55 EUE 8RD TBG. SET @ 3713', SN @ 3686'. *NO CHANGE IN TBG
19 (CWK)	12/21/2003 8:15	9:15	1	OBJECT	. NUND a . N	ND BOP STACK, NU B-1 WH.
19 (CWK)	12/21/2003 9:15	9:30	0.25	OBJECT	. RURD a . N	RU TO RUN RODS.
19 (CWK)	12/21/2003 9:30	11:15	1.75	OBJECT	. PULD a . N	RAN 2" X 1.5" X 14' RWAC-Z PUMP, 4 - 1 1/4" SINKER BARS, 142 - 3/4" RODS, 1 - 3/4" X 8' PONY ROD, 1 - 3/4" X 6' PONY ROD, 1 - 3/4" X 4' PONY ROD, 1 - 3/4" X 2' PONY ROD, 22' POLISH ROD W/ 10' LINER, SPACE OUT ON DOWN STROKE. NO
19 (CWK)	12/21/2003 11:15	11:45	0.5	OBJECT	. PRES a . N	CHANGE IN BOP ASSV LOAD TBG W/ 14 BBL COAL WATER, PRESS TEST TO 500 PSI, TEST OK, CHECK PUMP ACTION.
19 (CWK)	12/21/2003 11:45	14:30	2.75	OBJECT	. RURD a . N	RIG DOWN. *GAUGE THRU 2.5" TBG, ALL GAUGES @ 19 LBS=4133 MCF, HEAYV SPRAY. BACK PRESS=37 PSI.