

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

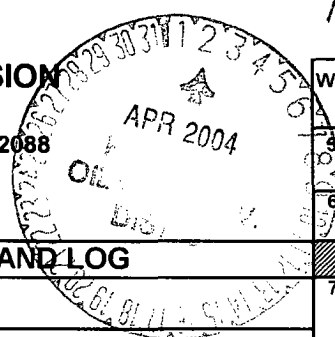
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89



WELL API NO. 30-045-31932
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Randleman
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY		8. Well No. 1B
3. Address of Operator PO BOX 4289, Farmington, NM 87499		9. Pool name or Wildcat Blanco Mesaverde/Basin Dakota
4. Well Location Unit Letter <u>C</u> : <u>725</u> Feet From The <u>North</u> Line and <u>2390</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>31N</u> Range <u>11W</u> NMPM San Juan County, NM		
10. Date Spudded 2/24/2004	11. Date T.D. Reached 3/3/2004	12. Date Compl. (Ready to Prod.) 3/11/2004
13. Elevations (DF&RKB, RT, GR, etc.) 5862' GL, 5874' KB		14. Elev. Casinghead
15. Total Depth 6910'	16. Plug Back T.D. 4124'	17. If Multiple Compl. How Many Zones? 2
18. Intervals Drilled By		19. Rotary Tools 0-6910'
19. Producing Interval(s), of this completion - Top, Bottom, Name 6800-6910' Dakota <u>MV 4120-4135'</u>		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run none		22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8 <u>H-40</u>	32.3#	144'	12 1/4	169 cu. ft.	
7 <u>J-55</u>	20#	2752'	8 3/4	842 cu. ft.	<u>3/2/2</u>
4 1/2	11.6#	4124'	6 1/4	550 cu. ft.	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	4140'	

26. Perforation record (interval, size, and number)
4120-4135' w/4 SPF for a total of 60, 0.41"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4120-4135'	none

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 3/12/04	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 785	Casing Pressure SI 785	Calculated 24-Hour Rate		Oil - Bbl. 0	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	
30. List Attachments None							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tammy Wimsatt Printed Name Tammy Wimsatt Title Regulatory Specialist Date 3/25/2004

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	934	T. Penn. "B"	
T. Kirtland-Fruitland	1014-2184	T. Penn. "C"	
T. Pictured Cliffs	2564	T. Penn. "D"	
T. Cliff House	4174	T. Leadville	
T. Menefee	4369	T. Madison	
T. Point Lookout	4809	T. Elbert	
T. Mancos	5144	T. McCracken	
T. Gallup	6170	T. Ignacio Otzte	
Base Greenhorn	6764	T. Granite	
T. Dakota	6868	T. Lewis	
T. Morrison		T. Hrnito. Bnt.	3274
T. Todilto		T. Chacra	3654
T. Entrada		T. Graneros	6817
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Lithology	From	To	Thickness in Feet	Lithology
934'	1014'	White, cr-gr ss.	5144'	6170'		Dark gry carb sh.
1014'	2184'	Gry sh interbedded w/tight, gry, fine-gr ss.	6170'	6764'		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh
2184'	2564'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	6764'	6817'		Highly calc gry sh w/thin lmst.
2564'	3274'	Bn-Gry, fine grn, tight ss.	6817'	6868'		Dk gry shale, fossil & carb w/pyrite incl.
3274'	3654'	White, waxy chalky bentonite	6868'	6910'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
3654'	4174'	Gry fn grn silty, glauconitic sd stone w/drak gry shale				
4174'	4369'	ss. Gry, fine-grn, dense sil ss.				
4369'	4809'	Med-dark gry, fine gr ss, carb sh & coal				
4809'	5144'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation				
5144'	6170'					