

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-045-32154

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 B-11240

7. Lease Name or Unit Agreement Name:

FC State Com 31530

8. Well No.

FC State Com #21A

9. Pool name or Wildcat

Basin Fruitland Coal 71629

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 ConocoPhillips Company 217817

3. Address of Operator
 5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location
 Unit Letter 0 : 830 feet from the South line and 2170 feet from the East line
 Section 2 Township 30N Range 8W NMPM County San Juan

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 6205' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB

OTHER: Spud report

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

4/18/04 MIRU Key #49. Spud 12-1/4" hole @ 2300 hrs 4/18/04. Drilled to 245'. Circ. hole. RIH w/9-5/8", 32.3# H-40 ST&C casing and set @ 234'. RU Schlumberger to cement. Pumped a preflush of 15 bbls FW w/dye in last 10 bbls. Pumped 150 sx (174 cf - 31 bbl slurry) Class G cement w/2% CaCl2 & .25#/sx Cellophane flake. Released wiper plug and displaced w/15.3 bbls FW. Bumped plug w/400 psi @ 1100 hrs 4/19/04. Circ. 14 bbls good cement to surface. WOC. NU WH & BOP. PT-OK. PT blind rams, wellhead/casing connections, casing & inner choke lines valve w/275 psi for 2 minutes and then 1250 psi for 30 minutes. Good test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Analyst DATE 4/20/04

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)
 APPROVED BY Charles H. [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #2 DATE APR 21 2004

Conditions of approval, if any: