

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised May 08, 2003

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-32065
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: BEAVER LODGE COM
8. Well Number #3
9. OGRID Number 167067
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 XTO Energy Inc.

3. Address of Operator
 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location
 Unit Letter B : 1,000 feet from the NORTH line and 1,900 feet from the EAST line
 Section 36 Township 31N Range 11W NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 5,952'

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CORRECTED CEMENT REPORT

Reached driller's TD of 5,275' KB @ 6:00 a.m. 03/15/04. TIH w/117 jts 4-1/2", 10.5#, J-55, ST&C csg to 5,274' KB. Cmt'd 1st stage as follows: 200 sx Premium Lite HS FM cmt w/2% KCl, 1/2#/sx celloflake, 0.5% FL, 0.2% CD-32 & 2% phenoseal (mixed @ 12.5 ppg & 2.01 cuft/sx). Circ 10 bbls cmt to surf. Cmt'd 2nd stage as follows (lead): 750 sx Type III cmt w/8% gel, 1/4#/sx celloflake & 2% Phenoseal (mixed @ 11.4 ppg & 3.03 cuft/sk) followed by (tail): 50 sx Type III Neat cmt (mixed @ 14.5 ppg & 1.39 cuft/sx). Dropped stage tool closing plug. Circ 125 bbls cmt to surf. Released Bearcat Drilling rig #2 @ 4:30 a.m. 03/17/04.

PRODUCTION CSG WILL BE PRESSURE TESTED @ COMPLETION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeff Patton TITLE DRILLING ENGINEER DATE 04/12/04

Type or print name Jeff Patton Telephone No. 505-324-1090

(This space for State use)
 APPROVED BY Charles H. [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #2 DATE APR 15 2004

Conditions of approval, if any: