Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

	: 4	1.2	BUKEAU	OF L	AND MA	INAGE	MIENI	'.	ADr	450			DAPITOS.	11010	111DC1 30, 2000		
	WELL	COMPL	ETION C	RRE	COMPL	ETIO	N REPO	ŘΤ	AND L	06 04	$\mathcal{G}_{\mathcal{A}}$		ase Serial N IMSF 0796				
Ta. Type of	Well -	Oil Well	☑ Gas \	Vell	□ Dry	□ Ot	her	Ω			- 3				or Tribe Name		
	f Completion			Wori Wori		□ Dec	enen 🗐	Plug	BACKS7	S Gift	Resv	0. 11	maian, zme	, iicc	or tribe rame		
5 J pc 5.			er	.		U	A 4	ີ	,	3	3	7. U	nit or CA A	green	nent Name and No.		
2. Name of	Operator				Cont	act: CF	IARLIE DO			0/		8 T	ease Name a	nd W	/ell No		
	SEN RESO	JRCES			Com	E-1	Mail: cdonat	nue	de elae	n.com			CCRODE				
3. Address			D HIGHWA	Υ			3a. Phon			area cod	€)	9. A	PI Well No.		20 020 22402		
4 Location	FARMING	•	on clearly an	d in ooo	ordonoe w	ith Eada	Ph: 505					10	cield and Do	ol 01	30-039-23492 Exploratory		
	Sec 9	T25N R3	W Mer ŇMi		ordance w	itii reuc	aar requirem	CIII.S) *				LANCO M				
At surface NWNW 990FNL 960FWL												11. Sec., T., R., M., or Block and Survey or Area Sec 9 T25N R3W Mer NMP					
At top p	orod interval	reported b	elow										County or Pa				
At total	depth												RIO ARRIBA		NM		
14. Date S					Reached		16. <u>I</u>	Date	Complete	d		17.	Elevations (DF, K	B, RT, GL)*		
08/06/1	1984		1 09	/03/198	4		0	3/26	A 5/2004	Ready to	Prod.		720	00 KE	3 ··		
18. Total L	Depth:	MD	8270		19. Plug	Back T.	D.: MI	-	82:			oth Bri	dge Plug Se	t:	MD		
***		TVD					TV	D		** ***	<u> </u>	•			TVD		
21. Type E GR-CC	lectric & Oth L-CBL	ner Mechai	nical Logs R	un (Subi	nit copy o	f each)					well core	,	MR No i	¬ Y€	es (Submit analysis) es (Submit analysis)		
											ctional Su	rvey?	⊠ No	∐ Y€	es (Submit analysis)		
23. Casing a	nd Liner Rec	ord (Repo	ort all strings	set in w	rell)												
Hole Size	Size/G	rade	Wt. (#/ft.)	Top		ottom	Stage Cemer	nter		f Sks. &	Slurry		Cement 7	Top*	Amount Pulled		
10.050	0.005 1/.55		24.0	(MD	<i>y</i>) (1	MD)	Depth		1 ype o	f Cement	(BE	L)					
7.875		525 K-55 500 K-55	12.0	24.0		317				25 187							
7.015	4.0	00 K-55	12.0		-	8269				107	3		<u> </u>		:		
					-												
	1				_						+		<u> </u>				
24. Tubing	Record			l									I				
Size Depth Set (MD) Packet			acker Depth	er Depth (MD) S		Size Depth Set		MD) Packer Deptl		th (MD)	(MD) Size		Depth Set (MD)		Packer Depth (MD)		
2.375		8144															
25. Produci	ng Intervals					26.	Perforation I	Reco	ord								
	ormation		Top		Bottom			erforated Interval			Size		No. Holes		Perf. Status		
	OINT LOOP	KOUT		5796		6058		5796 TO 60		O 6058	0.340		43	1 JS	ISPF		
B)												_	ļ		····		
C)						-						_					
D) 27 Acid F	racture Treat	tment Cer	nent Squeeze	Etc													
	Depth Interv		Tient Squeez	, Ltc.	•			Δ.	nount and	Type of	Material						
			058 96,747	SALS 60	Q FOAM S	LICKWA	TER & 117.9				·						
														<u>. </u>			
															,		
28. Product	ion - Interval	Α		-											· · · · · · · · · · · · · · · · · · ·		
		Test Production			Gas Water MCF BBL		Oil Gravity Cort. API		Gas	Gas Gravity		Production Method					
03/26/2004				0.0		0.0	0.0	1		3.47.13		FLOWS FROM WELL					
Choke	Tbg. Press. Csg. Press. SI 760.0		24 Hr.	24 Hr. Oil Rate BBL				Gas:Oil Ratio		Well	Well Status						
Size			Rate			ю В	BL F										
28a. Produc	tion - Interva			<u> </u>			<u>l</u> _				,,						
Date First	Test	Hours	Test	Oil	Gas			Dil Gra	avity	Gas		Product	ion Method		RECORD		
Produced	Date	Tested	Production	BBL	MCF	В	BL C	Corr. A	API	Grav	ty		_	¢O₽	RECO		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	u	/ater C	Gas:O	il .	Well	Status	<u> </u>	CEPTED		4000		
Size	Flwg.	Press.	Rate	BBL	MCF			Ratio		""	- /	4		, 1	¥ .500+		
	SI			L									API	K .			

28b. Prod	luction - Interv	/al C												
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Dil Gravity Corr. API	Gas Gravity		Production Method				
noke ze	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Latio	Well Sta	tus					
28c. Prod	luction - Interv	/al D			<u> </u>									
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Dil Gravity Corr. API	Gas Gravity	Production Method		11			
hoke ze	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Gas BBL MCF			Gas:Oil Ratio	Well Sta	tus		<u> </u>			
29. Dispo	osition of Gas(Sold, used	for fuel, vent	ted, etc.)										
30. Sumn Show tests,	nary of Porous	zones of p	orosity and c	ontents ther		intervals and all		ŀ	31. For	mation (Log) Mar	cers			
Formation			Top Bottom Descriptions, Con							Name		Top Meas. Dept		
									KIR PIC LEV CLI POI GAI	D ALAMO TLAND TURED CLIFFS VIS FFHOUSE NT LOOKOUT LLUP KOTA		3252 3435 3687 4648 5360 5353 6940 7930		
32. Addii NO F	tional remarks REMARK PR	(include p OVIDED	lugging proc	edure):	<u> </u>						- 4.0			
	:										-			
 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 5. Sundry Notice for plugging and cement verification 						Geologic Re Core Analys						4. Directional Survey		
34. I here	eby certify that	the forego	oing and attac	hed inform	ation is cor	mplete and correc	et as determine	ed from all a	vailable	records (see attac	hed instructi	ons):		
				For	ENERGE	2203 Verified by N RESOURCES ocessing by ANG	s, sent to the	Rio Puerco	, ,					
Name	e (please print)	CHARLI	E DONAHU	E .			Title D	ISTRICT E	NGINE	ER	<u> </u>	 		
Signature (Electronic Submission)							Date 04	Date 04/06/2004						