

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1850' FSL, 850' FEL, Sec. 8, T32N, R8W, NMPM

5. Lease Number
NMNM-33054

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
TRAIL CANYON #101

9. API Well No.
30-045-27096

10. Field and Pool
BASIN FRUITLAND COAL

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Burlington Resources did workover operations as per attached daily summary.

ACCEPTED FOR RECORD

APR 19 2004

FARMINGTON FIELD OFFICE

BY RAH

070 Farmington, NM

2004/04/14 PM 2:32

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Signed Frances Bend Title Regulatory Specialist Date 04/013/04 fsb

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Friday, April 2, 20

| | | | | |
|---------------|----------------------|--------------------|------------|------------|
| --Logon-- | --By Date-- | --By Well-- | --By AFE-- | --By Rig-- |
| --Printouts-- | --Production Notes-- | --Accountability-- | --Safety-- | |
| | --Other-- | API Units | | |

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Operations Detail Report for: TRAIL CANYON #101 LOE WORK

Entire Well / All Events

Time Breakdown Summary

| DAY | FROM | TO | HRS | DEPTH (ft) | PHASE | CODES | OPERATION |
|------------|---------------------|-------|------|---------------|--------|-----------|--|
| 1 (LWK) | 01/29/2004 10:00 | 11:45 | 1.75 | | PREWRK | MIMO a | ROAD RIG AND CREW TO LOC. (STEEP, SLICK HILL TO LOC) |
| 1 (LWK) | 01/29/2004 11:45 | 12:00 | 0.25 | | PREWRK | SAFE a | SAFETY MEETING - CHAINING UP, USE LEGS TO HELP PUT ON CHAINS, DON'T LIFT IN AWKWARD POSITION, 4 CREW, RIG SUPERV, TOOLPUSHER |
| 1 (LWK) | 01/29/2004 12:00 | 13:00 | 1.00 | | MIRU | RURD a | RU RIG, RDHH |
| 1 (LWK) | 01/29/2004 13:00 | 13:30 | 0.50 | | OBJECT | PRBU a | CAN'T BLOW DOWN WELL TO PRODUCTION TANKS, TRY AND UNTHAW, BLOW DOWN, LEAVE VALVES OPEN, SUNSHINE |
| 1 (LWK) | 01/29/2004 13:30 | 15:00 | 1.50 | | OBJECT | WAIT a | PIPING TO PRODUCTION TANKS FROZEN, PIT AND BROKEN PUMP ON EPNG COM D 301, PICK UP NEEDED FITTINGS |
| 1 (LWK) | 01/29/2004 15:00 | 15:30 | 0.50 | | OBJECT | NUND a | FINISH NIPPLING UP BLOW LINE TO FLOWBACK TANK. BLOW WELL DOWN (325# ON CASING AND TUBING) |
| 1 (LWK) | 01/29/2004 15:30 | 15:45 | 0.25 | | OBJECT | RURD a | RIG UP FLOOR, ROD TABLE |
| 1 (LWK) | 01/29/2004 15:45 | 17:15 | 1.50 | | OBJECT | PULD a | LAY DOWN POLISH ROD AND LINER, RODS AND PUMP ON TRAILER (MOVED PUMP ONTO RIG SO CAN BE RETURNED ENERGY PUMP) |
| 1 (LWK) | 01/29/2004 17:15 | 17:45 | 0.50 | | OBJECT | SHDN a | WINTERIZE RIG, PU TOOLS, PUT TIW VALVE IN DONUT, SECURE RIG, SDFN |
| 2 (LWK) | 01/30/2004 06:00 | 07:30 | 1.50 | | PREWRK | MIMO a | ROAD CREW TO LOC., WARM UP & SERV. RIG (800# ON CASING AND TUBING, EQUALIZED |
| 2 (LWK) | 01/30/2004 07:30 | 07:45 | 0.25 | | PREWRK | SAFE a | SAFETY MEETING - USING HAMMER WRENCHES, USE ROPE, HAVE ON EYE PROTECTION, CHECK |

| | | | | | | | | |
|------------|---------------------|-------|------|--|--------|-------|---|---|
| | | | | | | | | HAMMERS FOR GOOD HANDLES, 4 CREW, RIG SUPERV. |
| 2 (LWK) | 01/30/2004 07:45 | 09:00 | 1.25 | | OBJECT | NUNDA | N | NDWH, BOLTS CORRODED, FINALLY GOT OFF |
| 2 (LWK) | 01/30/2004 09:00 | 09:45 | 0.75 | | OBJECT | NUNDA | | ACCUMULATOR TRAILER FROZE TO GROUND, FINALLY GOT LOOSE, NUBOP, RU FLOOR AND EQUIPMENT TO PULL TUBING. |
| 2 (LWK) | 01/30/2004 09:45 | 10:15 | 0.50 | | OBJECT | PULDA | N | PU 1 JT. TUBING OFF TRAILER, PULL DONUT, PULL UP 30', TIH, TAG, 10' OF RATHOLE, NO FILL, PBD @ 3614, BOTTOM PERF @ 3612. |
| 2 (LWK) | 01/30/2004 10:15 | 11:30 | 1.25 | | OBJECT | TRIPa | N | TOOH WITH WET STRING OF TUBING, JT 41, HOLE, 6" BELOW UPSET (NOT ROD CUT, CO2 CUT) CONFIGURATION OUT OF HOLE: 1 - 2.375 EUE BULL PLUG 1 - 2.375 PUP JOINT (6') 1 - 3.061 COLLAR SIZE SEP 1 - 2.375 EUE PUP JOINT (3') 1 - 2.375 EUE PUP JOINT (12') 1 - 2.375 EUE SEATING NIPPLE 114 - JTS. 2.375 EUE J-55 4.7# TUBING 3599.04 INCLUDING 10' KB, PBD 3614, BOT PER 3612 |
| 2 (LWK) | 01/30/2004 11:30 | 12:30 | 1.00 | | OBJECT | TRIPa | N | TIH W/TUBING |
| 2 (LWK) | 01/30/2004 12:30 | 13:15 | 0.75 | | OBJECT | RURDA | N | RU PRESSURE TEST TRUCK, LOAD TUBING WITH WATER, PUMPING 1 1/2 BBL P/M, HOLE IN TUBING |
| 2 (LWK) | 01/30/2004 13:15 | 15:30 | 2.25 | | OBJECT | TRIPa | N | TOH WITH TUBING, WET, STANDING VALVE FAILED, DROP SPARE STANDING VALVE, TIH WITH 30 STANDS, PRESSURE TEST TO 1500#, OK NOW, TIH, LEFT OUT 5 STANDS |
| 2 (LWK) | 01/30/2004 15:30 | 15:45 | 0.25 | | OBJECT | PRESa | N | PRESSURE TEST ALL BUT 5 STANDS, FAILED |
| 2 (LWK) | 01/30/2004 15:45 | 16:00 | 0.25 | | OBJECT | TRIPa | N | TOH WITH TUBING, JT 21, CO2 HOLES, TIH WITH TUBING, PU 1 JOINT OFF TRAILER |
| 2 (LWK) | 01/30/2004 16:00 | 16:15 | 0.25 | | OBJECT | PRESa | N | PRESSURE TEST TUBING TO 1500#, OK, RD PUMP TRUCK |
| 2 (LWK) | 01/30/2004 16:15 | 17:00 | 0.75 | | OBJECT | RURDA | N | RU AND TRIP IN HOLE WITH SINKER BAR AND RETRIEVING TOOL FOR STANDING VALVE, RETRIEVE STANDING VALVE, SECOND RUN |
| 2 (LWK) | 01/30/2004 17:00 | 17:15 | 0.25 | | OBJECT | | N | LAND TUBING, CONFIGURATION: 1 - 3.061 SAWTOOTH COLLAR 1 - 2.375 EUE SEATING NIPPLE 1 - JT. 2.375 EUE J-55 4.7# TUBING 1 - 2.375 EUE PUP JOINT (8') 113 - JTS 2.375 EUE J-55 4.7# TUBING LAND @ 3580.66, SN 3580, PBD 3614, LINER TOP 3253, 5 1/2" 15.5# LINER, TOP PERF 3279, BOTTOM PERF 3612, 10' KB RD FLOOR, NDBOP, NUWH (USED MASTER VALVE AND 8 X 8 EUE NIPPLE WE CARRIED WITH US NOTE: WELL WAS A PUMPING WELL, NOW WILL BE PLUNGER LIFT SYSTEM. |
| 2 (LWK) | 01/30/2004 17:15 | 18:00 | 0.75 | | OBJECT | NUNDA | N | RIG DOWN FLOOR, NDBOP, RUWH, (USED MASTER VALVE AND 2 3/8 X 2 3/8 EUE NIPPLE THAT WE HAD BEEN CARRYING ON TRAILER) ND |

| | | | | | | | | |
|------------|---------------------|-------|------|--|--------|-----------|---|--|
| | | | | | | | | FLOWBACK LINE TO FLOWBACK TANK |
| 2 (LWK) | 01/30/2004 18:00 | 18:30 | 0.50 | | OBJECT | SHDN a | N | WINTERIZE RIG, PICKUP TOOLS, EQUIPMENT, SECURE RIG, SDFN |
| 3 (LWK) | 01/31/2004 06:00 | 07:00 | 1.00 | | PREWRK | MIMO a | N | ROAD CREW TO LOC., WARM UP & SERVICE RIG |
| 3 (LWK) | 01/31/2004 07:00 | 07:15 | 0.25 | | PREWRK | SAFE a | N | SAFETY MEETING - RIGGING DOWN SAFELY, WATCH RU TRUCKS, PINCH POINTS, 4 CREW, TOOLPUSHER, RIG SUPERV., 3 DRIVERS |
| 3 (LWK) | 01/31/2004 07:15 | 09:00 | 1.75 | | OBJECT | RURD a | N | RIG DOWN RIG, RELEASE RIG @ 0900 HOURS, WELL NEEDS PIPED FOR PLUNGER, MOVE TO ATL C 5 USED 2 JOINTS CLASS B 2.375 TUBING OFF TRAILER TO REPLACE BAD JOINTS, PUT BAD JOINTS ON TRLR. MOVE ON LOC, LD RODS AND WELLHEAD EQUIPMENT ON TRAILER, TAG, NO FILL, PULL TUBING, CO2 HOLE IN JT 21 AND JT 41 FROM SURFACE, LD BHA ON TRAILER, LAND TUBING 30' OFF BOTTOM, DROPPED STANDING VALVE, STANDING VALVE FAILED, HAD TO PULL TUBING, DROP SECOND STANDING VALVE, TESTED TUBING TO 1500#, INSTALL MASTER VALVE ON WELL (VALVE CAME OFF TRAILER) THIS WELL IS BEING PUT ON PLUNGER LIFT SYSTEM. CLEANUP ALL SPILLS AND TRASH HAD TO PULL RIG UP HILL OFF LOCATION, HAD TO PULL TRUCK WITH TRAILER UP THE HILL |

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