

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1625' FSL, 1005' FWL, Sec. 3, T30N, R9W, NMPM

5. Lease Number
NMSF-081098

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
RIDDLE #250S

9. API Well No.
30-045-31798

10. Field and Pool
BASIN FRUITLAND COAL

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Burlington Resources did workover operations as per attached daily summary.

14. I hereby certify that the foregoing is true and correct.

Signed Frances Bend Title Regulatory Specialist Date 04/013/04
fsb

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

APR 19 2004

FARMINGTON FIELD OFFICE
BY [Signature]

070 Farmington, NM

APR 19 2004 PM 3:24

RECEIVED

Friday, April 2, 20

--Login--	--By Date--	--By Well--	--By AFE--	--By Rig--
--Printouts--	--Production Notes--	--Accountability--	--Safety--	
	--Other--	API Units		

[Export to Excel](#)

Operations Detail Report for: RIDDLE #250S FACILITIES

[Entire Well / All Events](#)
[Time Breakdown Summary](#)

DAY	FROM	TO	HRS	DEPTH (ft)	PHASE	CODES	OPERATION
1 (FAC)	12/30/2003 15:00	16:00	1.00		PREWRK	MIMO a	ROAD CREW TO LOC., WARM UP SERVICE RIG, MOVED RIG TO LOCATION YESTERDAY
1 (FAC)	12/30/2003 16:00	16:15	0.25		PREWRK	SAFE a	SAFETY MEETING = RIGGING UP SAFELY
1 (FAC)	12/30/2003 16:15	17:00	0.75		MIRU	RURD a	SPOT RIG, RU RIG, PUT OUT ALL SAFETY EQUIPMENT
1 (FAC)	12/30/2003 17:00	17:45	0.75		OBJECT	NUND a	NIPPLE DOWN WELLHEAD, NIPPLE UP BOP, RU FLOOR, PULL DONUT, TAG, 5' OF RATHOLE, NO FILL, RELAND TUBING. TUBING LANDED @ 2816.87, SN @ 2787, LINER TOP 2536, PBTD @ 2822, BOTTOM PERF 2820, 5 1/2" 15.5# LINER, HAD COLLAR SIZE SEPARATOR IN BOTTOM
1 (FAC)	12/30/2003 17:45	18:15	0.50		OBJECT	SHDN a	WINTERIZE RIG, SECURE RIG, SDFN
2 (FAC)	12/31/2003 06:00	07:00	1.00		PREWRK	MIMO a	ROAD CREW TO LOC, WARM UP & SERVICE RIG
2 (FAC)	12/31/2003 07:00	07:15	0.25		PREWRK	SAFE a	SAFETY MEETING - HOLIDAY, BE CAREFUL AND COME BACK HEALTHY ON THE 5TH OF JANUARY, 4 CREW, RIG SUPERV.
2 (FAC)	12/31/2003 07:15	08:00	0.75		OBJECT	NUND a	RIG DOWN FLOOR AND EQUIPMENT, NDBOP, NUWH TO RUN RODS, RIG UP TO RUN RODS
2 (FAC)	12/31/2003 08:00	08:30	0.50		OBJECT	WOCT a	WAIT ON WATER TRUCK FROM DAWN, SUPPOSE TO BE ON LOCATION @ 700 HOURS WITH PRODUCED WATER.
2 (FAC)	12/31/2003 08:30	10:00	1.50		OBJECT	PULD a	PICKUP PUMP, TIH WITH FOLLOWING: 1 - 2" X 1 1/2" X 10' X 14' RWAC-Z DV, TV, SV, SCPID BBL, 4SM-003 PLUNGER, TVSN/TC SVCER/TC A/A, MAX STROKE 99", B743, 3/4" PIN, SANDCHECK, SPIRAL ROD GUIDE LIFT SUB 3 -

								1.250 SINKER BARS 109 - .750 TYPE "D" SUCKER RODS 1 - .750 PONY RODS (4') 1 - 1.250 POLISH ROD W/1.500 LINER 10' 1 - INJECTA PAK AUSSIE STUFFING BOX
2 (FAC)	12/31/2003 10:00	10:30	0.50		OBJECT	NUND a	N	REVAMP PIPING ON WELL HEAD TO PRODUCTION TANKS
2 (FAC)	12/31/2003 10:30	10:45	0.25		OBJECT	PUMP a	N	SEAT PUMP, LOAD TUBING W/PRODUCED WATER
2 (FAC)	12/31/2003 10:45	11:15	0.50		OBJECT	PRES a	N	PRESSURE TEST TO 1500 #, BLEED OFF, LONGSTROKE TO 600#, BLEED OFF, GOOD PUMP ACTION
2 (FAC)	12/31/2003 11:15	11:45	0.50		OBJECT			START NEW PUMPING UNIT ENGINE, RUHH, HANG OFF POLISH ROD, LOWER RODS UNTIL LIGHT TAG ACHIEVED, GOOD PUMPING ACTION, START COMPRESSOR, WENT DOWN ON HIGH DISCHARGE 1 PRESSURE, PUMP WATER OFF WELL BEFORE RESTARTING LATER, NOTIFIED LEASE OPERATOR AND POST IMPLEMENTATION TEAM MEMBER DUANE BIXLER.
2 (FAC)	12/31/2003 11:45	12:15	0.50		OBJECT			PICKUP TOOLS, WINTERIZE PUMP AND RIG, SECURE RIG, LEAVE PUMPING UNIT PUMPING TO PRODUCED WATER TANKS, TANKS EMPTY, PIT EMPTY, SDTM 1-5-2004
4 (FAC)	01/01/2004 07:00	14:00	7.00		OBJECT	FACL a	N	SET FAC
3 (FAC)	01/05/2004 06:00	07:00	1.00		PREWRK	MIMO a	N	ROAD CREW TO LOCATION
3 (FAC)	01/05/2004 07:00	09:00	2.00		PREWRK		N	HARD TIME STARTING RIG, RAN BATTERIES DOWN, HAD TO JUMP W/2 VEHICLES, FINALLY GOT STARTED, AIR COMPRESSOR POPPING OFF, ANTIFREEZE LINES,
3 (FAC)	01/05/2004 09:00	09:15	0.25		PREWRK	SAFE a	N	SAFETY MEETING - EXTREME COLD, WATCH FOR FROSTBITE, WARM UP MUSCLES BEFORE LIFTING, 5 CREW, RIG SUPERV.
3 (FAC)	01/05/2004 09:15	10:00	0.75		RDMO	RURD a	N	RIG DOWN RIG, HAD TO PICK LINES AND USE PICKUP TO GET THEM OUT OF FROZEN GROUND. REL. RIG @ 1000 HOURS, LET LEASE OPERATOR KNOW WE HAVE MOVED, (DB & MG), MOVE TO RIDDLE E COM 250 MOVED ON LOCATION AND CHECKED FOR FILL, NO FILL, TIH W/PUMP AND RODS, GOOD PUMP ACTION, LEFT PUMPING, IMPLEMENTATION TEAM FIGURES THE WELL HAD PUMPED OFF WATER DOWN HOLE, RIG DOWN RIG, MOVE TO RIDDLE E COMP 250 CLEANED UP ALL TRASH AND SPILLS BEFORE LEAVING LOCATION, LINE FREEZES HAVE COMPRESSOR AND PUMPING UNIT DOWN.
5 (FAC)	03/08/2004 04:00	23:50	19.83		OBJECT	FACL a	N	SET FAC