

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

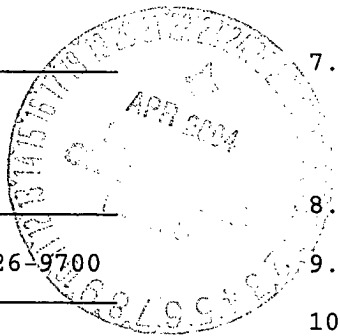
2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
890'FSL, 1650'FWL, Sec.17, T30N, R10W, NMPM

5. Lease Number
SF-077764
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. Well Name & Number
Schumacher 9
9. API Well No.
30-045-09438
10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

Burlington Resources performed workover operations on the subject well as per the attached operation summary.

ACCEPTED FOR RECORD

APR 20 2004

FARMINGTON FIELD OFFICE

BY [Signature]

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Signed Tammie Winstall Title Regulatory Specialist Date 4/7/04

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Thursday, April 1, 20

--Logon-- --By Date-- --By Well-- --By AFE-- --By Rig--
 --Printouts-- --Production Notes-- --Accountability-- --Safety--
 --Other-- API Units

Export to Excel

Operations Detail Report for: SCHUMACHER #9
FACILITIES

Entire Well / All Events

Time Breakdown Summary

DAY	FROM	TO	HRS	DEPTH (ft)	PHASE	CODES	OPERATION
1 (FAC)	01/27/2004 06:00	08:30	2.50		OBJECT	SAFE a	N AWS-BR SAFETY MTG,
1 (FAC)	01/27/2004 08:30	09:30	1.00		OBJECT	SRIG a	N CRANK RIG ROAD TO LOC.
1 (FAC)	01/27/2004 09:00	09:30	0.50		OBJECT	SRIG a	N ROAD RIG TO LOC.
1 (FAC)	01/27/2004 09:30	11:30	2.00		MIRU	RURD a	N ARRIVE ON LOC. SPOT EQUIP. RU RIG, REV UNIT, WELL HISTORY SHOWS SIGNS OF H2S DURING DRILLING OPS. CALLED T&M ENTERP. FOR SAFETY TRILR. AND REP. CALLED FOR FLOWBACK TANK TO DIVERT GAS FROM WELLHEAD. CALLED FOR LOAD OF 2% TO PUT IN RIG PIT.
1 (FAC)	01/27/2004 11:30	12:30	1.00		OBJECT	BLOW a	N BLEED PRESS OF WELL ISTEP=225, ISCP= 325 WAIT ON WATER WHILE BLEEDING OFF WELL.
1 (FAC)	01/27/2004 12:30	13:00	0.50		OBJECT	SAFE a	N HOLD SAFETY MTG FOR H2S AWARENESS.
1 (FAC)	01/27/2004 13:00	13:45	0.75		OBJECT	RURD a	N RU FLOWBACK TANK, WATER ARRIVED, PUMPED 20BBL DWN TBG AFTER UNSEATING PUMP. WELL SHOWING ABOUT 111 PPM H2S. NO WARNING SIGNS OR WIND SOCKS ON WELL SITE FOR DANGER OF H2S. PUMP 20 BBL DOWN TBG SUPPRESS GAS. DETECTION NOW 10PPM.
1 (FAC)	01/27/2004 13:45	14:30	0.75		OBJECT	RURD a	N LAYDOWN POLISH ROD RU TO PULL RODS AND PUMP. 233 3/4 RODS 1 1/4 X 22' PR, 2" X 1 1/4 X 14' RHAC-Z PUMP.
1 (FAC)	01/27/2004 14:30	17:00	2.50		OBJECT	PULD a	N POOH LD RODS AND PUMP.
	01/27/2004	17:45	0.75		OBJECT	RURD	N RD ROD EQUIP. RU TBG EQUIP. SDON.

1 (FAC)	17:00					a		CAMERON WELLHEAD SER. TO BE ON LOC. 0700 TO INSPECT TREE. TREE WILL HAVE TO BE CHANGED OVER TO ACCOMIDATE PLUNGER LIFT PRODUCTION. H2S BOP ALSO TO BE DEL FIRST THING A.M.
2 (FAC)	01/28/2004 06:00	06:30	0.50		OBJECT	SRIG a	N	CREW TRVL TO LOC.
2 (FAC)	01/28/2004 06:30	07:00	0.50		OBJECT	SAFE a	N	HOLD SAFETY MTG, JHA, H2S AWARENESS, WATCH FOOTING, KEEP WORK AREA CLEAR. CRANK ENGINES.
2 (FAC)	01/28/2004 07:00	07:45	0.75		OBJECT	BLOW a	N	BLOW WELL DOWN ISTEP=225, CISP=325, WELL SHOWS 55 PPM H2S,
2 (FAC)	01/28/2004 07:45	09:00	1.25		OBJECT	PUMP a	N	PRIME REV. PUMP, PUMP 20 BBLS 2% KCL SUPPRESS H2S TO @ 1PPM.
2 (FAC)	01/28/2004 09:00	10:00	1.00		OBJECT	NUND a	N	NDNU, STRIPPER AND BLOW INE ASSEMBLY OFF AZTEC BOP'S, NU TO HIGH TECH H2S BOP'S
2 (FAC)	01/28/2004 10:00	11:00	1.00		OBJECT	WELH a	N	REPLACE LOCK AND PACK OFF NUTS ON WELL HEAD DONUT ASSEMBLY,
2 (FAC)	01/28/2004 11:00	12:00	1.00		OBJECT	NUND a	N	NU H2S BOP'S TO WELL.
2 (FAC)	01/28/2004 12:00	13:00	1.00		OBJECT	RURD a	N	RU TO PULL TBG.
2 (FAC)	01/28/2004 13:00	15:00	2.00		OBJECT	PULD a	N	POOH LAYING DOWN OLD PROD STRING. 1- 2 3/8 XCK, 1 JT 2 3/8 TBG, 1 4' 2 3/8 PERF. SUB, 1 S.N, 181 JTS 2 3/8 TBG.
2 (FAC)	01/28/2004 15:00	15:45	0.75		OBJECT	RURD a	N	HAUL OLD STRING TO BR YARD, MOVE NEW STRING ON FLOAT INTO PLACE. RU TO RIH WITH NEW BLUE BAND STRING.
2 (FAC)	01/28/2004 15:45	17:45	2.00		OBJECT	TRIP a	N	TIH WITH SAW TOOTH 2 3/8 COLLAR, XCK, 1.780 I.D. S.N. 1 JT 2 3/8, 1-2' 2 3/8 SUB, 168 JTS 2 3/8 TBG, 1 10' 2 3/8 SUB, 1 JT 2 3/8 TBG, SDON
3 (FAC)	01/29/2004 06:00	06:30	0.50		OBJECT	SRIG a	N	CREW TRVL TO LOC
3 (FAC)	01/29/2004 06:30	07:00	0.50		OBJECT	SAFE a	N	HOLD SAFETY MTG, JHA, H2S AWARENESS, WATCH PINCH POINTS.
3 (FAC)	01/29/2004 07:00	08:00	1.00		OBJECT	BLOW a	N	BLEED OFF WELL, PUMP 5 BBLS 2% KCL, GAS SUPPRESSED TO 1PPM,
3 (FAC)	01/29/2004 08:00	10:00	2.00		OBJECT	TRIP a	N	TIH WITH REMAINING TBG, PROD STRING CONSITS OF, SAW TOOTH COLLAR, XCK, 1.780 I.D.S.N. 1 JT 2 3/8 TBG, 1 2' SUB, 169 JTS TBG 2 3/8, TBG LANDED AT 5319.20
3 (FAC)	01/29/2004 10:00	11:00	1.00		OBJECT	NUND a	N	ND BOP, NU WELL HEAD, CAMERON DELIVERED WELL HEAD READY FOR PLUNGER IFT OPS. RELEASE H2S BOP.
3 (FAC)	01/29/2004 11:00	14:00	3.00		RDMO	RURD a	N	RDMO, NOTIFIED LSE OPR MARK GLOVER RET TO PROD. NOTIFIED FIRST DEL. OF RET TO PROD. AND NO WIND SOCKS OR DANGER SIGNS OF H2S.