7 submitted in lieu of Form 3160-5

UNITED STATES

DEPARTMENT OF THE INTERIOR

1	BUREAU	OF LAND MANAGEMENT			
7	Sundry Noti	ices and Reports on	Wells		_
		<u> </u>	5.	Lease Numbe	r
1. Ty	rpe of Well GAS		6.	If Indian, Tribe Name	All. or
			7.	Unit Agreem	ent Name
E	me of Operator BURLINGTON RESCURCES OIL & GAS	COMPANY	Contraction of the second		
	——————————————————————————————————————	COMPANY	8.	Well Name &	Number
	dress & Phone No. of Operat O Box 4289, Farmington, NM		700 9.	<pre>Reid B 6 API Well No 30-045-2569</pre>	
	cation of Well, Footage, Se 62'FSL, 1901'FEL, Sec.31, 1		11.	Field and P Armenta Gal County and San Juan Co	ool lup State
	HECK APPROPRIATE BOX TO INI			DATA	_
ТУ	pe of Submission Notice of Intent	Abandonment	f Action Change of Pl		
	X Subsequent Report	Recompletion Plugging Back	Non-Routine	Fracturing	
	Final Abandonment	Casing Repair Altering Casi _X_ Other -	Mater Shut on Conversion t		
13.	Describe Proposed or Compl	eted Operations			
	Burlington Resources perfo		ations on the subje	ct well as	
	ACCEPTED	FOR RECORD		9	
	APR 2	0 2004) []
	FARMINGTON BY				
14.	I hereby certify that the	foregoing is true	and correct.		
Signe	a Tammy Limsatt	Title Regul	atory Specialist Da	te 4/7/04	
	space for Federal or State		Date		
CONDI	TION OF APPROVAL, if any: U.S.C. Section 1001, makes it a crime for any tates any false, fictitious or fraudulent states	y person knowingly and willfull	ly to make to any department or	agency of the	

BURLINGTON RESOURCES

San Juan Division - Intranet Well Information System (DIMS)

Thursday, April 1, 20

Logon-	By Date	-By Well-	▼By A	EE SE Dy Dia	
Printouts	Production	Notes Accoun	tability 💌S	afety	•
•	Other-	– ▼ APIU	Jnits 💌		

Export to Excel

Operations Detail Report for: REID B #6 LOE WORK

Entire Well / All Events

Time Breakdown Summary

	DAY FROM TO HRS DEPTH PHASE CODES OPERATION									
DAY	FROM	то	HRS		PHASE	CODES		OPERATION		
		<u></u>	<u> </u>	(ft)		<u> </u>				
	01/08/2004	13:15	1.25		OBJECT	SRIG	N	ROAD RIG TO LOC.		
(LWK)	12:00					а	L			
1	01/08/2004	15:15	2.00		MIRU	MIMO	N	HOLD PRE JOB SAFETY MEETING.SPOT EQUIP.		
(LWK)	13:15					a	${ m L}$	RIG, REVERSE PCK, AIR PCK TANKS ETC.		
	01/08/2004	15:45	0.50		OBJECT	RURD	N	RD PUMPING UNIT. LATCH ON TO RODS WORK		
(LWK)	15:15					а		PUMP, PUMP STUCK, HOT OILER ON LOC. TRY		
								TO PUMP HOT 2%KCL DOWN TBG @ 360DEG F.		
								UNABLE TO PUMP. PUMP 70 BBLS DOWN BACKSIDE WORK PUMP LOOSE. PUMP 50 BBLS		
								DOWN TBG.		
1	01/08/2004	16:30	0.75		ОВЈЕСТ	TRIP	N	TOOH WITH 54 3/4 RODS AND 75 5/8 RODS		
(LWK)		10.50				a		STRING STICKING,		
	01/08/2004	16:45	0.25		OBJECT	PLIMP	<u> </u>	HEAT AND PUMP ADDITIONAL 70 BBLS OF 2 %		
(LWK)	16:30	-01.0				a	ľ	KCL DOWN BACK SIDE. UNABLE TO PUMP DOWN		
							L	твс.		
$\overline{1}$	01/08/2004	17:30	0.75		ОВЈЕСТ	TRIP	N	WORK RODS, POOH WITH 3 MORE 5/8 RODS.		
(LWK)						а		STRING STICKING MOVING @ 10' UP AND		
	<u> </u>					LJ	\sqcup	DOWN, SDON		
	01/10/2004	06:30	0.75		OBJECT	SRIG	N	CREW TRAVEL TO LOC.		
(LWK)	05:45					а	Ш			
2	01/09/2004	07:00	0.50		OBJECT	SAFE	N	HOLD SAFETY MEETING AND JHA, STAY AWAY		
(LWK)	06:30			•		a	Ш	FROM HEATER ON HOT OIL UNIT, BECAREFUL		
								AROUND WELL HEAD WHEN HANGING RODS IN		
: 	l l	į						BETWEEN HEATING INTERVALS, WATER WILL BE		
							느	HOT. CRANK ENGINES LET WARM.		
	01/09/2004	07:30	0.50		OBJECT	WAIT	N	WAIT ON HEATING UNIT.		
(LWK)	07:00					a	Ш	· · · · · · · · · · · · · · · · · · ·		
	01/09/2004	08:30	1.00		OBJECT	RURD	N	RU HEATING UNITPUMP 70BBLS OF HEATED 25		
(LWK)	07:30		[а	Ш	DOWN BACKSIDE.		

2	01/09/2004	09.30	1 00		ОВЈЕСТ	TRID	N	PULL 6-5/8 RODS VERY SLOWLY, ATTEMPT TO
(LWK)	08:30					а		WORK RODS UP AND DOWN WHILE PULLING. ONLY ABLE TO PULL UP HOLE, PARRIFIN VERY THICK.
2 (LWK)		<u></u>			OBJECT	PUMP a	N	PUMP 70 MORE BBLS OF HEATED WATER DOWN BACKSIDE.
2 (LWK)	'L					а		WORK PUMP UP HOLE ANOTHER 9-5/8 RODS.
2 (LWK)		L		<u></u>	ОВЈЕСТ	PUMP a		PUMP 70 MORE BBLS OF HEATED WATER DOWN BACKSIDE.
2 (LWK)					OBJECT	a		WORK PUMP UP HOLE 6-5/8 RODS, PUMP NOT MOVING ANY BETTER.
2 (LWK)	01/09/2004 14:30	15:30	1.00		ОВЈЕСТ	TRIP a	N	ATTEMPT O PUMP HEATED KCL DOWN TBG WHILE WORKING PUMP. USING ROD BOP TO ALLOW MOVEMENT WHILE TREATING WITH HEATED 2%.
2 (LWK)	01/09/2004 15:30	16:30	1.00		ОВЈЕСТ	RURD a	N	RD HEATING UNIT, RU TO STRIP WELL.
2 (LWK)	01/09/2004 16:30	17:00	0.50		ОВЈЕСТ	WAIT a	N	WAIT FOR WELL FLUID TO COOL DOWN TO BEGIN STRIPPING.WELL STANDING FULL.
2 (LWK)	01/09/2004 17:00	17:45	0.75		ОВЈЕСТ	TRIP a	N	BEGIN STRIPPING WELL FIRST 5/8 ROD BREAK 7 RODS DOWN, POOH WITH 3 STANDS TO NEXT ROD. TBG HAS OIL INSIDE AT THIS POINT. SD, DIG PIT MON. MORNING TO ALLOW FLUID TO FLOW INTO PIT AND REMOVE WITH VACCUM TRUCK SIMOTAINIOUSLY.
3 (LWK)	01/13/2004 05:45	06:30	0.75		OBJECT	SRIG a	N	CREW TRVL TO LOC.
3 (LWK)	01/12/2004 06:30	07:00	0.50		OBJECT	SAFE a	N	HOLD SAFETY MTG, JHA, KEEP WORK AREA CLEAN, WATCH FOR SLICK SURFACE DUE TO WET STRING. START ENGINES LET WARM.
3 (LWK)	01/12/2004 07:00	10:00	3.00		OBJECT	TRIP a		CONTINUE STRIPPING WELL. POOH WITH A TOTAL OF 39 RODS IN 5 BREAKS. AND 32 JTS OF TBG IN SAME AMOUNT UNTIL TOP OF FLUID AT SURFACE.
3 (LWK)	01/12/2004 10:00	12:30	2.50		OBJECT	WAIT a		WAIT ON ONE CALL TO COME DIG PIT. STACIE AT OFFICE SAID SYSTEM WAS DOWN. WASN'T SURE IF PIT WOULD BE DUG TODAY OR NOT. SD OPS.
4 (LWK)	01/14/2004 05:45	06:30	0.75		ОВЈЕСТ	SRIG a	N	CREW TRVL TO LOC.
4 (LWK)	01/13/2004 06:30	07:00	0.50		ОВЈЕСТ	SAFE a		HOLD SAFETY MTG, JHA. START ENGINES LET WARM
(LWK)	·				OBJECT	a WAIT	N	WAIT ON ONE CALL TO DIG PIT, CONTRACTOR CALLED, SAID N.M. WOULD NOT O.K. PIT UNTIL THURS. EVENING. ORDER VACCUM TRUCK TO RETRIEVE STRIPPING FLUID. FINISH STRIPPING.
4 (LWK)	01/13/2004 10:30	15:30	5.00		OBJECT	TRIP a		FINISH STRIPPING OUT WELL UNTIL PUMP AT SURFACE.
	H	H		l _i]	1 }	1	

4 (LWK)	01/13/2004 15:30	16:30	1.00	ОВЈЕСТ	RURD a		RU TO RUN TBG IN HOLE. SDON TREAT TBG FOR PARRIFIN FIRST THING IN A.M. SO PUMP HAS BEST CHANCE OF GOING ALL THE WAY IN.
5 (LWK)	01/15/2004 05:45	06:30	0.75	OBJECT	SRIG a	N	CREW TRVL TO LOC.
(LWK)					а		HOLD SAFETY MYG,JHA, BEWARE OF HEATED FLUID, SLICK SURFACE DUE TO PARRIFIN. CRANK ENGINES LET WARM.
(LWK)				 ОВЈЕСТ	а		HEAT 2%KCL, PUMP DOWN TBG. FIRST INITIAL HEAT TREATMENT TOO 2000PSI THEN BROKE FREE.
5 (LWK)	01/14/2004 08:00	10:00	2.00	ОВЈЕСТ	TRIP a	Ν	TIH WITH REMAINING TBG, HEATING EVERY TEN STANDS, 2ND TEN STANDS TOOK 2500 PSI TO BREAK THROUGH. REPLACE 7 JOINTS UNABLE TO UNPLUG WITH PARRIFIN.
5 (LWK)			Ľ.	ОВЈЕСТ	RURD a	N	LAND TBG NU WELL HEAD, RU TO RUN RODS.
5 (LWK)	01/14/2004 11:00	11:45	0.75	OBJECT	HOTO a	N	HEAT AND TREAT TBG AFTER LANDING.
5 (LWK)	01/14/2004 11:45	13:45	2.00	ОВЈЕСТ	WAIT a		WAIT ON SUPPLY COMP. TO BRING 5/8 3/4 CHANGE OVER BOX FOR PUMP.
5 (LWK)	L			OBJECT	TRIP a		TRIP IN HOLE WITH RODS AND PUMP. REPLACE 17 RODS 5/8.
5 (LWK)				ОВЈЕСТ	PUMP a		LOAD TBG. TBG NOT LOADING, TBG SHOWING IT MUST HAVE SPLIT WHILE PUMPING OUT PARRIFIN. SDON.
6 (LWK)	01/16/2004 05:45	06:30	0.75	ОВЈЕСТ	SRIG a	N	CREW TRVL TO LOC.
(LWK)				OBJECT	SAFE a		HOLD SAFETY MTG, JHA, WEATHER CONDITIONS SNOWY, TAKE TIME BE EXTRA CAREFUL DURING OPERATIONS. BEWARE OF HEATED FUILD.KEEP WORK AREA CLEAN. CRANK ENGINES LET WARM.
6 (LWK)	01/15/2004 07:00	08:00	1.00	OBJECT	RURD a		LAY DOWN POLISH ROD, RU TO PULL RODS AND PUMP.
6 (LWK)	01/15/2004 08:00	10:00	2.00	OBJECT	TRIP a		POOH WITH RODS AND PUMP. PUMP HAD SOME PARRIFIN FROM POOH. HAD SUPPLY COMPANY CLEAN PUMP.
6 (LWK)	01/15/2004 10:00	11:00	1.00	ОВЈЕСТ	NUND a	N	NDNU WELLHEAD, INSTALL BOP.
6 (LWK)	01/15/2004 11:00	11:30	0.50	ОВЈЕСТ	RURD a	N	RU TO PULL TBG.
6 (LWK)	01/15/2004 11:30	13:45	2.25	OBJECT	TRIP a	N	POOH STRAPING TBG.
6 (LWK)	01/15/2004 13:45	14:15	0.50	OBJECT	RURD a	N	RU TO RIH WITH TBG INSTALL NEW SN.
6 (LWK)	01/15/2004 14:15	15:00	0.75	ОВЈЕСТ	TRIP a	П	TIH WITH 15 STANDS, LOAD TBG, TEST TBG TO 2500PSI. TBG TESTED OK. CHANGED OUT 6 COLLARS. WORN ON ONE SIDE INTO THREADS.

6 (LWK)	01/15/2004 14:45	15:30	0.75	ОВЈЕСТ	TRIP a		TIH WITH 15 STANDS, LOAD TBG,TEST TBG TO 2500PSI, TBG TESTED OK.
6 (LWK)	01/15/2004 15:30	16:15	0.75	OBJECT	TRIP		TIH WITH 15 STANDS, LOAD TBG, TEST TBG TO 1750 PSI, NOT HOLDING, SEARCH FOR LEAK, FOUND LEAK AT A TOTAL OF 70 JTS FROM SN. TBG WAS SPLIT FROM ROD WEAR. REPLACED 10 JTS TOTAL. 7 PACKED OFF WITH PARRIFIN, 2 FROM SCAULDED THREADS AND ONE SPLIT.
6 (LWK)	01/15/2004 16:15	17:15	1.00	OBJECT	TRIP a		TIH WITH REMAINING 116 JTS, TEST REMAINING TBG TO 750 PSI. TBG TESTED OK.
6 (LWK)	01/15/2004 17:15	17:30	0.25	ОВЈЕСТ	RURD a		RD HEATING UNIT, SHUT IN BOP, LAND TBG TOMORROW A.M. SDON.
7 (LWK)	01/17/2004 05:45	06:30	0.75	OBJECT	SRIG a	Z	CREW TRVL TO LOC.
7 (LWK)	01/16/2004 06:30	07:00	0.50	OBJECT	SAFE a		HOLD SAFETY MTG, JHA, MUD AND SLICK CONDITIONS. WATCH YOUR STEP, PINCH POINTS CRANK ENGINES LET WARM.
7 (LWK)	01/16/2004 07:00	08:00	1.00	OBJECT	FISH a	N	FISH STANDING VLV, LET FLUID EQUALIZE, POOH WITH VLV.
7 (LWK)	01/16/2004 08:00	09:00	1.00	OBJECT	NUND a	N	ND BOP, LAND TBG, NU WELLHEAD.
7 (LWK)	01/16/2004 09:00	09:45	0.75	OBJECT	RURD a		RD TBG EQUIP. RU ROD EQUIP. PREPARE TO RUN RODS AND PUMP.
7 (LWK)	01/16/2004 09:45	11:00	1.25	ОВЈЕСТ	TRIP a		TIH WITH PUMP, 2X 1.25X 13' AND 166 5/8 RODS, 64 3/4 RODS POLISH ROD AND LINER.
7 (LWK)	01/16/2004 11:00	11:45	0.75	ОВЈЕСТ	PRES a	N	LOAD HOLE WITH REVERSE PUMP, LONGSTROKE PUMP, PRESS. UP 500. BLEED OFF.
7 (LWK)	01/16/2004 11:45	13:00	1.25	OBJECT	RURD a	N	RD ROD EQUIP. INSTALL PUMPING UNIT HEAD, HANG WELL ON.
7 (LWK)	01/16/2004 13:00	14:00	1.00	RDMO	RURD a	N	RD UNIT MOVE OFF MON. DUE TO WEATHER.

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