

District I - (505) 93-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 So. St. Francis Dr., Santa Fe, NM 87505

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address ConocoPhillips Company 980 POB 315 Johnstone Bartlesville, OK 74004						OGRID Number 277817			
Contact Party Donna Wallace						Phone 918-661-7894			
Property Name San Juan 30-5						Well Number 28 X MV		API Number 30-039-07820	
UL A	Section 23	Township 30	Range 5	Feet From The 1027	North/South Line North	Feet From The 1130	East/West Line East	County Rio Arriba	

II. Workover

Date Workover Commenced: 9/14/2003	Previous Producing Pool(s) (Prior to Workover): Blanco - Mesaverde
Date Workover Completed: 9/16/2003	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Oklahoma)
) ss.
County of Washington)
Donna Wallace, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Donna Wallace Title Associate Date February 23, 2004

E-mail Address _____

SUBSCRIBED AND SWORN TO before me this 25th day of February, 2004.

My Commission expires: 12-31-05
#01020904

Notary Public
Henna Ramsey

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

9/16, 2003

Signature District Supervisor <u>SS</u>	OCD District <u>3</u>	Date <u>3/1/04</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

ConocoPhillips Company Workover Application MCF History

Workover Tax Incentive Profile for San Juan 30-5 #28X MV

Well Workover Start Date = 9/14/2003 INSTALL PLUNGER LIFT
Well Workover End Date = 9/16/2003

Compl Name - Compl	Compl ID - Compl	API Well Cd	Rsvr Name - Compl	PUN	Cnty Name	SECT	TWN	RNG	DIR
SAN JUAN 30-5 #28X MV	F037401	3003907820	BLANCO MESAVERDE	1146129	RIO ARRIBA	23	30	5	W

Production Date	MESAVERDE
Sep-02	2,343
Oct-02	1,760
Nov-02	1,069
Dec-02	1,125
Jan-03	2,067
Feb-03	1,133
Mar-03	1,561
Apr-03	744
May-03	1,942
Jun-03	98
Jul-03	611
Aug-03	1,030
	Sum: 15483
AVERAGE PRIOR TO WORKOVER	1290
	TOTAL WELL AVERAGE 1290

WELL WORKOVER SEPTEMBER, 2003 2980

Oct-03	5,665
Nov-03	5,466
Dec-03	5,765
	Sum: 16896
AVERAGE AFTER WORKOVER	5632
	TOTAL WELL AVERAGE 5632

**SAN JUAN 30-5 # 28X MV
Lease #8910003460; API 30-039-07820
Unit A, 1027 FNL & 1130 FEL
Section 23, T30N, R5W, Rio Arriba County, NM**

Standard Procedure to Install Plunger Lift

It is recommended to operate plunger lift applications on 2 3/8" tubing landed within the perforated interval. A profile nipple should be located in the bottom joint of tubing with no tubing below the nipple.

- 1. Conduct pre-job safety meeting before beginning any operation on the well.**
- 2. Rig up slickline unit and lubricator. If there is no profile nipple in the tubing, set profile nipple in the bottom joint of tubing.**
- 3. Run in with broach to the profile nipple. Broach any tight spots, recording depths.**
- 4. Run in with drift bar and tag the profile nipple.**
- 5. Run in with impression block and tag for fill and fluid level.**
- 6. If tubing and well configuration is acceptable for plunger application (no rig work is required), install necessary plunger lift equipment.**
- 7. Install and check all electrical and end devices.**
- 8. Drop plunger and commence monitoring for program adjustments for individual well operations.**

Work began approx. 8/28/2003 and was completed 9/01/2003