

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 So. St. Francis Dr., Santa Fe, NM 87505

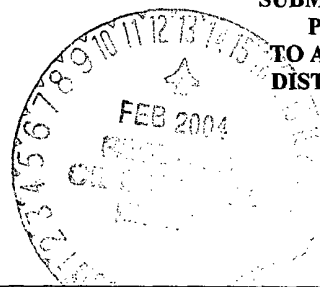
New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address ConocoPhillips Company 980 POB 315 Johnstone Bartlesville, OK 74004							OGRID Number 217817	
Contact Party Donna Wallace							Phone 918-661-7894	
Property Name San Juan 32-8					Well Number 249		API Number 30-045-28306	
UL I	Section 3	Township 31	Range 8	Feet From The 895	North/South Line North	Feet From The 857	East/West Line East	County San Juan

II. Workover

Date Workover Commenced: 5/28/2003	Previous Producing Pool(s) (Prior to Workover): BASIN FRUITLAND COAL
Date Workover Completed: 5/30/2003	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Oklahoma)
) ss.
County of Washington)
Donna Wallace, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Donna Wallace Title Associate Date February 10, 2004

E-mail Address _____

SUBSCRIBED AND SWORN TO before me this 10th day of February 20 04.

My Commission expires: 12-31-05
#01020904

Notary Public
Henna Ramsey

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

5/30, 2003

Signature District Supervisor <u>353</u>	OCD District <u>3</u>	Date <u>2/13/04</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

ConocoPhillips Company Workover Application MCF History

Workover Tax Incentve Profile for San Juan 32-8 #249

Well Workover Start Date = 5/28/2003 INSTALL PUMPING UNIT
Well Workover End Date = 5/30/2003

Compl Name - Compl	Compl ID - Compl	API Well Cd	Rsvr Name - Compl	PUN	Cnty Name	SECT	TWN	RNG	DIR
SAN JUAN 32-8 #249	F8A6001	3004528306	BASIN FRUITLAND COAL	1146257	SAN JUAN	3	31	8	W

Production Date	FRUITLAND COAL
May-02	29,267
Jun-02	28,141
Jul-02	29,365
Aug-02	29,059
Sep-02	27,600
Oct-02	27,976
Nov-02	26,402
Dec-02	26,512
Jan-03	25,621
Feb-03	22,809
Mar-03	24,360
Apr-03	21,395
	Sum: 318507
AVERAGE PRIOR TO WORKOVER	26542
TOTAL WELL AVERAGE	26542

WELL WORKOVER MAY, 2003

Jun-03	26,979
Jul-03	30,859
Aug-03	40,300
Sep-03	37,191
Oct-03	44,972
Nov-03	42,631
Dec-03	46,787
Sum:	269719
AVERAGE AFTER WORKOVER	33715
TOTAL WELL AVERAGE	33715

**SAN JUAN 32-8 #249
Lease #891000446B; API 30-045-28306
Unit I, 895 FNL & 857 FEL
Section 3, T31N, R8W, San Juan County, NM**

Description of workover procedure used to increase production of the subject well:

A pumping unit was installed and the work entailed:

- 1. Setting a concrete pad.**
- 2. Place the puming unit on top of the pad.**
- 3. Run fuel gas lines or electrical power to run the engine.**
- 4. MIRU.**
- 5. Pull the tubing.**
- 6. RIH w/bottomhole assemble.**
- 7. Run RTP (rods, tubing and pump)**
- 8. RD rig and MO.**
- 9. Hood up and return well to production.**

Work began approx. 5/28/2003 and was completed 5/30/2003