

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538		
Contact Party Leslie D. White					Phone 505/326-9700		
Property Name STANOLIND GAS COM				Well Number 1		API Number 3004509505	
UL	Section	Township	Range	Feet From The	Feet From The	County	
G	16	30 N	8 W	1640 FNL	1730 FEL	SAN JUAN	

II. Workover

Date Workover Commence 5/13/2003		Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE
Date Workover Completed: 5/16/2003		

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of <u>New Mexico</u>)		
) ss.		
County of <u>San Juan</u>)		
<u>Leslie D. White</u> , being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.		
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.		
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u>	Date <u>3/5/04</u>
SUBSCRIBED AND SWORN TO before me this <u>5</u> day of <u>March</u> , <u>2004</u> .		
My Commission expires: <u>September 16, 2004</u>		Notary Public <u>Tamatha Wimsatt</u>

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 5/16/03.

Signature District Supervisor <u>358</u>	OCD District <u>3</u>	Date <u>4/8/04</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

BLANCO MESAVERDE

REG_DTL_D

5/1/2002	4082
6/1/2002	2847
7/1/2002	633
8/1/2002	870
9/1/2002	1006
10/1/2002	452
11/1/2002	5573
12/1/2002	5979
1/1/2003	4358
2/1/2003	4063
3/1/2003	4230
4/1/2003	3673
5/1/2003	5309
6/1/2003	7040
7/1/2003	7117
8/1/2003	6915

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Operations Summary Report

Legal Well Name: STANOLIND GAS COM #1
 Common Well Name: STANOLIND GAS COM #1
 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Spud Date: 09/24/1955
 Start: 05/13/2003 End: 05/16/2003
 Rig Release: 05/15/2004 Group:
 Rig Number: 22

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
05/13/2003	06:00 - 07:00	1.00	SRIG	a	MIRU	ROAD RIG TO LOCATION
	07:00 - 07:15	0.25	SAFE	a	MIRU	PREJOB SAFETY - RIG MOVE, DAILY JOB ACTIVITY, RIG CREW, AIRHAND, RIGH MOVERS, BR REP.
	07:15 - 09:30	2.25	MIMO	a	MIRU	SPOT RIG EQUIP., & MOUNTAIN AIR PACKAGE, SPOT SR.
	09:30 - 11:00	1.50	RURD	a	MIRU	RU DRAKE RIG 22, RIG EQUIP., & MOUNTAIN AIR PACKAGE
	11:00 - 13:00	2.00	NUND	a	OBJECT	CHK PSI TBG @0 PSI, CSG @ 50 PSI, BH @ 0 PSI, LAY 2 - 2" LINES TO BLOW TNK, BWD, KW, ND TREE, NU BOP, RU RIG FLOOF & TONGS, PREP TO TOH
	13:00 - 14:30	1.50	TRIP	a	OBJECT	PULL TBG HNGR, TOH W/2 3/8" EUE 4.7# J-55 TBG 155 JTS = 4859'
	14:30 - 16:00	1.50	TRIP	a	OBJECT	PUMU 5 1/2" CIBP ON 2 3/8" EUE R.7# J-55 WRK TBG TIH TO 4290'
	16:00 - 17:00	1.00	PRES	a	OBJECT	SET 5 1/2" CIBP @4290' RU RIG PUMP, LOAD HOLE W. 2% KCL WTR, PU 5 1/2" BAKER FB PKR, TIH 30' SET PKR, TEST 5 1/2" 14# 15.5# CSG @ 3000 PSI - 15 MIN. OK RELEASE PSI & PKR, SPOT 600 GAL 15% HCL ACID 3 - INHIB, PREP TO TOH W/ TBG
	17:00 - 18:30	1.50	TRIP	a	OBJECT	TOH W/ 2 3/8" EUE 4.7# J-55 WRK TBG LD 5 1/2" CIBP SET TOOL
	18:30 - 19:30	1.00	SHDN	a	OBJECT	DRAIN RIG PUMP EQUIP, SIW/SDFN
05/14/2003	06:00 - 07:00	1.00	SRIG	a	PREWRK	ROAD CREW TO LOCATION, START RIG
	07:00 - 07:15	0.25	SAFE	a	PREWRK	PREJOB SAFETY - DAILY JOB ACTIVITY, RIG CREW, AIRHAND, W/L CREWS, BR REP
	07:15 - 09:00	1.75	PERF	a	OBJECT	BWD, CHG OUT BOP RAMS, RU W/L PERF LEWIS PAY: 3386' - 4250', W/25 SHOTS 1 SPF, 864' INTERVAL, RD W/L
	09:00 - 11:00	2.00	NUND	a	OBJECT	PUMU 5 1/2" BAKER FB PACKER ON 2 JTS 2 7/8" EUE 6.5# L-80 WRK TBG & 1 PUP JT 2 7/8" EUE 6.5# n-80 RIH W/63" PIPE, SET PACKER, NU CIT TOOL, & RU FRC VALVE, MIRU SCHLUMBERGER FRAC EQUIP, RU FRAC EQUIP, PREFRAC SAFETY MEETING - 25 PEOPLE ON LOCATION
	11:00 - 12:30	1.50	FRAC	a	OBJECT	BREK DOWN LEWIS PAY @ 1870 PSI, EST RATE OF 25 BPM, FRAC LEWIS PAY W/200,000# BRADY 20/40 SAND, 1-3 PPG SND CONE & 588 BBLs 75 QUALITY FOAMED 20# LG @ 32-52 BPM, 2550 - 3100 PSI, DISPLACE W/20 FLD BBLs, TOTAL FLD TO RECOVER = 608 FLD BBLs, TOTAL N2 = 1,382,900 SCF N2 ISIP = 1400 PSI S/W AVER FG = .67
	12:30 - 14:00	1.50	NUND	a	OBJECT	RD SCHLUMBERGER FRAC EQUIP, NU 2" FB LINE TO BLOW TNK, OPEN WELL ON 16/64 CHK, 1350 PSI, FWB
	14:00 - 06:00	16.00	FLOW	a	CLEAN	FWB AS PER SCHEDULE 4:00 PM - 24-64 CHK, 1500 PSI, HVY FOAM FLD 7:00 PM 32-64 CHK, 900 PSI, HVY FOAM FLD, MOD SAND 10:00 PM 48-64 CHK, 350 PSI, MOD FOAM, HVY SURGES, LIGHT - MODERATE SURGES, 1:00 AM 48-64 CHK, 100 PSI, LIGHT FOAM MIST, HVY SURGES, LIGHT SAND 5:00 AM 2" LINE NO PSI, LIGHT SURGES, NO SAND
	06:00 - 07:00	1.00	SRIG	a	PREWRK	ROAD CREW TO LOCATION, START RIG
	07:00 - 07:15	0.25	SAFE	a	PREWRK	PREJOB SAFETY DAILY JOB ACTIVITY
	07:15 - 08:30	1.25	NUND	a	OBJECT	OPEN WELLBWD, KW W/ 2% KCL WTR, ND FRAC VALVE, & CIT TOOL, RELEASE 5 1/2" BAKER FB PKR, TOH LD 2 JTS 2 7/8" EIE 6.5# L-80 FRC TBG & PUMP JT W/5 1/2" PKR
05/15/2003	08:30 - 10:30	2.00	TRIP	a	OBJECT	CHG OVER TO TIH W/2 3/8" WRK TBG, PUMU 4 3/4" BIT, BITSUB ON 2 3/8" EUE 4.7# J-55 WRK TBG, TIH W/ 1/2" TBG, UNLOAD HOLE W/AIR, TIH, TAG W/90' FILL @ 4200' 5 1/2" CIBP @4290'
	10:30 - 14:30	4.00	COUT	a	CLEAN	CO TO TOP CIBP @4290' & DRILL OUT CIBP
	14:30 - 17:00	2.50	COUT	a	CLEAN	TIH , CO W/ AIRMIST TO PSTD OF 4957'
	17:00 - 06:00	13.00	BLOW	a	CLEAN	PULL TBG UP HOLE 60' BLOW W/AIRMISTTO CLN WELL, 5:00 AM

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 Rig Release: 05/15/2004 Group:
 Rig Number: 22

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
05/15/2003	17:00 - 06:00	13.00	BLOW	a	CLEAN	RECOVERING APPROX 4 BWPH, NO SAND
05/16/2003	06:00 - 07:00	1.00	SRIG	a	PREWRK	ROAD CREW TO LOCATION, START RIG
	07:00 - 07:15	0.25	SAFE	a	PREWRK	PREJOB SAFETY - DILY JOB ACTIVITY RIG CREW AIRHANDS
	07:15 - 09:30	2.25	TRIP	a	OBJECT	BWD, KW, TOH W/ 2 3/8" EUE 45.7# J-55 WRK TBG, LD 4 3/4" BIT & BITSUB
	09:30 - 11:30	2.00	TRIP	a	OBJECT	PUMU 2 3/8" BHA (EXP CHK, 1.78 STD SN, 1 JT TBGT, 2' PUP JT) ON 2 3/8" EUE 4.7# J-55 PROD TBG, TIH W/HALF OF TBG, BROACH TBG, TIH W/REMAINDER TBG, BROACH TBG, TAG W/ NO FILL, PBTD @4957'
	11:30 - 14:00	2.50	NUND	a	OBJECT	PULL TBG UP LND TBG @4797 RD FLOOR & RIG TONGS, ND BOP NU TREE RU AIRPACK, PUMP OFF EXP CHK, UNLOAD HOLE, BLOW WELL AROUND, RD AIRPACK, PREP TO RD SR.
	14:00 - 16:00	2.00	RURD	a	RDMO	RD DRAKE RIG 22, RIG EQUIP, & MOUNTAIN AIR PACKAGE, MOVE TO MUNOZ #1A
	16:00 -		RURD	a	RDMO	5/15/2003 4:00 PM RELEASE DRAKE 22 RIG EQUIP & MOUNTAIN AIR PCK, TRANSFER 16 JTS 2 3/8" FRC TNKS 424 & 429 TO MUNOZ 1A TBG LNDED @ 4797' W/ 153 TOTAL JTS 2 3/8" EIE 4.7# J-55 TBG 1.78 STD SN @4795'
						SUMMARY: MIRU SR, NDNU, TOH W/PROD TBG, SET CIBP ABOVE EXISTING PERFS, SPOT ACID, ADD LEWIS PERFS, BD, FRAC LEWIS PAY, CO & DO TO PBTD, LND TBG, NDNU, RDMO TO MUNOZ #1a
						5/16/03 - RETURN TO LOC CHK LOC, NO SPILLS, NO TRASH, NO RENGE, RELEASE DAWN FB TNK