

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700. DIV.

4. Location of Well, Footage, Sec., T, R, M

910' FSL, 1040' FEL, Sec. 25, T-28-N, R-6-W, NMPM

5. Lease Number

NMSP-080505 NMMNM 013657

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 U #10A

9. API Well No.

30-039-22236

10. Field and Pool

So Blanco Pict Cliffs/  
Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Commingle

☐ Change of Plans

☐ New Construction

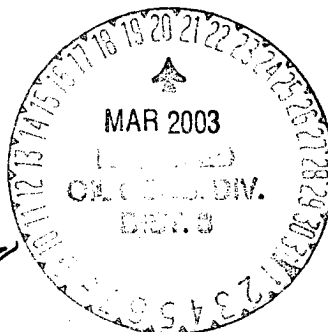
☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.  
A down hole commingle application will be submitted.



DHC 1999 7-22-1998

RECEIVED  
2003 MAR 11 PM 12:11  
070 Farmington, NM

14. I hereby certify that the foregoing is true and correct.

Signed Jeanne Call (MWS) Title Regulatory Supervisor Date 3/10/03

(This space for Federal or State Office use)

APPROVED BY /s/ Matt Halbert Title \_\_\_\_\_ Date MAR 18 2003

CONDITION OF APPROVAL, if any:

NMOCD

**SAN JUAN 28-6 UNIT 10A**  
**Pictured Cliffs/Mesaverde**  
**910' FSL & 1040' FEL – Unit P, Sec. 25, T28N, R06W**  
**Latitude / Longitude: N36° 37.656 / W107° 24.792**  
**AIN: 5342601/02**  
**2/26/2003 Commingle Procedure**

**Summary/Recommendation:**

San Juan 28-6 Unit 10A was drilled and completed as a PC/MV dual producer in 1980. Neither tubing string has been pulled since original completion. We will pull both strings, clean out to PBTD, and run one string of 2-3/8" tubing.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors; utilize a flow back tank instead of an earthen pit if possible. Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate regulatory agency prior to pumping any cement job. **If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS.**
2. Slickline set tbg plug in MV tbg SN at 5859'; load MV tbg with 10bbls 2% KCl water. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.
3. Pick up PC 1-1/4", 2.3#, J-55 tbg set at 3407' and RIH to the top of the liner (at 3536') to **gently** check for fill. If fill is present, circulate any fill off of the seal assembly using a **minimum mist rate of 12 bph.** TOO and LD 1-1/4" tbg.
4. Pick straight up on MV 2-3/8", 4.7#, J-55 tubing set at 5890' to release Baker Locator Model seal assembly from Baker PBR set at 3536'. TOO and stand back 2-3/8" tubing; LD seal assembly. Visually inspect tubing for scale/corrosion, and replace any bad joints. Notify Operations Engineer/Senior Rig Supervisor.
5. PU 3-7/8" bit and bit sub on 2-3/8" tubing string and round trip to PBTD (5948'). CO to PBTD with air/mist using a **minimum mist rate of 12 bph.** Alternate blow and flow periods at PBTD to check water and sand production rates. If scale is present, contact Operations Engineer/Senior Rig Supervisor to consider acid. TOO and stand back tbg.
6. TIH with an expendable check on bottom, seating nipple, one joint 2-3/8", 2' x 2-3/8" pup joint, then 1/2 of the 2-3/8" tubing. Run a broach on sandline to ensure the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace bad joints as necessary.
7. Land tubing at approximately 5890'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to seating nipple. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to determine oxygen levels prior to returning the well to production.** RD and MOL. Return well to production

Recommended:

Operations Engineer

Mike Wardinsky  
 Office: 599-4045  
 Cell: 320-5113

Approved:

*[Signature]* 3-6-03  
 Drilling Manager

Sundry Required: **YES** NO

Approved:

*[Signature]* 3-6-03  
 Regulatory Approval

Foreman:	Ken Johnson	Office: 326-9819	Cell: 320-2567	Pager: 324-7676
Lease Operator:	Brent Elledge		Cell: 320-2482	Pager: 326-8784
Specialist:	Garry Nelson		Cell: 320-2565	Pager: 326-8597

MHW/clc