		<del>, _(, </del>						
Thirden on	ATEG	5. Lease						
UNITED ST	NMSF-079035-A							
DEPARTMENT OF T								
BUREAU OF LAND N	6. If Indian, Allottee or Tribe Name							
SUNDRY NOTICES AND R	7. Unit Agreement Name							
(Do not use this form for proposals to drill or		, , , , , , , , , , , , , , , , , , ,						
reservoir. Use "APPLICATION FOR F	PERMIT" for such proposals)	8. Well Name and No.						
1. Oil Well [ ] Gas Well [ ] Other [ ] GAS WELL	15 17 18 19 200							
2. Name of Operator:	A SA	BREECH "A" 132-R 9. API Well No.						
·	MAR 2003	30-039-26620-00S1						
Caulkins Oil Company 3. Address of Operator: (505) 632-1544	7003	10. Field and Pool, Exploratory Area						
1		BASIN DAKOTA						
P.O. Box 340, Bloomfield, NM 87413 4. Location of Well (Footage, Sec., Twp., Rge.)		11. Country or Parish, State						
1988' F/N 1949' F/E SEC. 9-	-26N-6W	Rio Arriba Co., New Mexico						
		OTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION							
[X] Notice of Intent	[ ] Abandonment	[ ] Change of Plans						
	[X]Recompletion	[ ] New Construction						
[ ] Subsequent Report	[ ] Plugging Back	[ ] Non-Routine Fracturing						
6.3.70. 1.41. 1	[ ] Casing Repair	[ ] Water Shut-Off						
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection						
17. Describe Proposed or Completed Operations:	[ ] Other	[ ] Dispose Water						
2-11-03 We request approval to rec	complete this well in the South Blanco	Tocito formation by the following procedure:						
Rig up.								
T. O. H. with 2 3/8" tubing	<u>.</u>							
Run wireline set retrievabl	e bridge plug to 6900'							
	m 6880' to 6300' (Tocito and Gallup)	and 55002 to 46002 (Mana Manda)						
	•••	and 3300 to 4000 (Mesa Verde).						
	9' to 6645' with 4 shots per foot.	/ = =						
Frac Tocito with 20,000#	$20/40$ sand and N <sup>2</sup> foam. $-1/1/1 \le$	NOL IS BEING RETA						
T. I. H. with 2 3/8" tubing	with retrieving head.	aulking of homonal						
	r commingling allocations.	MINING OF EMPANY						
Frac Tocito with 20,000# 20/40 sand and N <sup>2</sup> foam.  This NOI is Being Retent  T. I. H. with 2 3/8" tubing with retrieving head.  Swab in and test Tocito for commingling allocations.  T. O. H. with retrievable bridge plug.								
		i i						
		t						
(continued on page PERED								
NOTE: The format is issued in lieu of U.S. PLM Form 2160.5								
NOTE: The format is issued in lieu of U.S. BLM Form 3160-5 MAR 1 7 2002								
18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT  BY  MAR 1 7 2003								
SIGNED: Rhot 2 Your BY MAR 1 (2003)  TITLE: Superintendent DATE: February 11, 2003								
SIGNED: ROBERT L. VERQUER  BY MHR 1 (2003)  TITLE: Superintendent DATE: February 11, 2003 FARMINGTON FIELD OFFICE								
APPROVED BY:	TITLE:	DATE:						
CONDITIONS OF APPROVAL, IF ANY								
		1						

Caulkins Oil Company BLM Sundry Notice Breech "A" 132-R February 11, 2003 Page 2

T. I. H. with 2 3/8" production tubing.

Clean out to PBTD with air foam unit.

Land tubing on doughnut at approximately 7400'.

Rig down and move.

Estimated starting date, April 11, 2003

No new surface will be disturbed, location area will be cleaned up following operations.

Well will be commingled by NMOCD Order #R-11363.

NMOCD C-102 attached for South Blanco Tocito.

District II

District III

District IV

PO Box 1980, Hobbs, NM 88241-1980

811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Form C-102

Energy, Minerals & Natural Resources Department

Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

**OIL CONSERVATION DIVISION** 1220 South St. Francis Drive

Santa Fe, NM 87504

WFII	I OCATION	AND ACREAC	TE DEDICATION DI	AT

<sup>1</sup> API Number 30-039-26620	<sup>2</sup> Pool Cade <b>06460</b>	SOUTH BLANCO TOCITO	
Property Code 2455	<sup>5</sup> Property I BREECH	· · · · · · · · · · · · · · · · · · ·	
'OGRID No. 003824	'Operator Caulkins Oil (	Elevation	

<sup>10</sup> Surface Location

UL or lot no.	Section 9	Township 26N	Range 6W	Lot Idn	Feet from the 1988'	North/South line North	Feet from the 1949'	East/West line East	County Rio Arriba
<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>13</sup> Dedicated Acre	s <sup>13</sup> Joint o	or Infill 14 (	onsolidation	Code 15 O	rder No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

	NUN-SIAN	DAKD UNIT H	AS BEF	EN APPROVED BY T	HE DIVISION
660'  760' ©  Breech "A" 132-E				660' © 760' Breech "A" 132 P&A	<sup>17</sup> OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
		Breech "A" 13	1988' 2-R	1949,	Signature  Printed Name Robert L. Verquer  Title Superintendent  Date January 7, 2003
		21010			18 SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my my supervision, and that the same is true and correct to the best of my knowledge and belief. Date of Survey
	60:1 kg hill	51 1.07 .			Signature and Seal of Professional Surveyor:  Certificate Number