

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other **Pressure Observation Well**

2. Name of Operator

Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

36. Phone No. (include area code)

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M. 1085' FSL & 1643' FWL

Section 26. T31N. R8W

5. Lease Serial No.

NMNM012641

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or N

1. Blanco

8. Well Name and No.

Blanco #204

9. API Well No.

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan. NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Record</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Pressure on POW &</u>	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Keep SI status</u>	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

A successful casing integrity test was run 3/98 and we wish to keep this wells SI status because we are using this well as a pressure observation well. A reading was taken on 2/26/02 at a depth of 3111' and the recorded pressure was [REDACTED] psig. Phillips wishes to keep this information confidential.

TA

[REDACTED]

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date _____

3/25/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PHILLIPS PETROLEUM CO

Daily Drilling Report

WELL NAME BLANCO FRUITLAND COAL 000204				24 HRS PROG	TMD	TVD	DFS 1	REPT NO. 2	DATE 03/07/98
SUPERVISOR AL RECTOR		RIG NAME & NO. Big A Well Service 18		FIELD NAME / OCS NO. FRUITLAND COAL		AUTH MD		DAILY TANG 3,345.00	CUM. TANG 3,345.00
CURRENT STATUS PREP TO RIH W/ PACKER				ACCIDENTS LAST 24 HRS.? NO		DAILY INT W/ MUD 3,030.00		CUM INTANG W/ MUD 8,390.00	
24 HR FORECAST MOVING TO SAN JUAN 30-5 #52M				DATE OF LAST SAFETY MEETING 03/06/98		DAILY TOTAL 6,375		CUM COST W/ MUD 11,735	
LITHOLOGY			JAR HRS OF SERVICE	BHA HRS SINCE INSP	LEAKOFF	AFE WO 601701		AUTH. 1,000	
LAST SURVEY: DATE		TMD	INC	AZIM	LAST CASING (in.) @ (ft)		NEXT CASING (in.) @ (ft)		LAST BOP PRES TEST 03/05/98

OPERATIONS SUMMARY

FROM	TO	HOURS	CODE	TROUBLE	SUB	PHASE	DESCRIPTION
07:00	07:15	0.25	WS P		0	90WOVR	SAFETY MEETING, CSG PRESSURE-400 PSI
07:15	07:30	0.25	WS P		g	90WOVR	BLOW WELL DOWN
07:30	08:30	1.00	WS P		4	90WOVR	RIH W/ 11 JTS 2 7/8" TUBING, CLEAN COAL OUT OF TUBING, PU BAKER 7" R-3 PACKER
08:30	09:30	1.00	WS P		4	90WOVR	RUN REMAINDER OF TUBING, RAN A TOTAL OF 100 JTS 2 7/8", 6.5# EUE 8RD, 11 JTS RAN BELOW PKR AND 89 JTS ABOVE PKR, TOTAL OF 3089.3 SET @ 3103', F NIPPLE @ 3068, PKR @ 2752'
09:30	10:45	1.25	WS P		w	90WOVR	MIX 1 DRUM (55 GAL) OF BAKER PETROLITE PACKER FLUID (CRW 037) IN 90 BBL WTR, PUMP DOWN BACKSIDE
10:45	11:45	1.00	WS P		w	90WOVR	PRESSURE TEST ANNULUS TO 500 PSI FOR 30 MIN, HELD OK
11:45	12:30	0.75	WS P		e	90WOVR	NDBOP, NUWH
12:30	13:30	1.00	WS P		6	90WOVR	RIG DOWN, MOVE TO SJ 30-5 UNIT 52M

24 HR SUMMARY: RUN AND SET MODEL R-3 PACKER, LOAD BACKSIDE W/ PKR FLUID, PRESSURE TEST TO 500 PSI HELD OK, RIG DOWN

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
BIG A WELL SERVICE I	Workover Rig	4	6.50	BAKER OIL TOOLS	Packers & Plugs	1	8.00
4-CAT	Supervision	1	8.00	SUNCO TRUCKING	Water	1	8.00

COMMENTS

JOB COMPLETE. RIG DOWN