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PTTC
PRRC
NM-TECH
NMBGMR
 NYMEX LS Crude \$34.55
 Navajo WTXI \$32.25
 Henry Hub \$5.36

Updated 3/17/2003

ABOUT | GENERAL | COUNTY | OPERATOR | POOL | LOCATION

View Data

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Well: FLORANCE No.: 062M
 Operator: XTO ENERGY, INC.
 API: 3004529273 Township: 27.0N Range: 08W
 Section: 20 Unit: G
 Land Type: F County: San Juan Total Acreage: 640
 Number of Completion with Acreage: 2
 Accumulated:
 Oil: 2735 (BBLs) Gas: 330464 (MCF)
 Water: 719 (BBLs) Days Produced: 4544 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	26	3932	0	30	26	3932
February	48	3032	0	28	74	6964
March	46	3165	0	31	120	10129
April	17	2173	58	29	137	12302
May	13	2519	0	31	150	14821
June	15	2402	0	25	165	17223
July	40	3464	15	29	205	20687
August	21	3412	0	31	226	24099
September	27	2828	0	30	253	26927
October	20	3619	0	31	273	30546
November	21	2496	0	30	294	33042
December	25	2647	0	31	319	35689
Total	319	35689	73	356		

DK 12 months prior 2828 avg

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	8	1454	0	30	327	37143
February	15	1122	0	28	342	38265
March	14	1170	0	31	356	39435
April	4	804	22	29	360	40239
May	4	931	0	31	364	41170
June	5	888	0	25	369	42058
July	12	1281	5	29	381	43339
August	6	1263	0	31	387	44602
September	8	1046	0	30	395	45648

MB 12 months prior 1100 avg

October	6	1339	0	31	401	46987
November	6	924	0	30	407	47911
December	8	980	0	31	415	48891
Total	96	13202	27	356		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	29	2409	29	30	444	51300
February	46	2901	0	28	490	54201
March	36	3065	0	31	526	57266
April	32	3874	44	30	558	61140
May	0	0	0	0	558	61140
June	9	2649	0	25	567	63789
July	12	3246	0	31	579	67035
August	17	2755	44	31	596	69790
September	13	2713	0	30	609	72503
October	12	2486	0	31	621	74989
November	5	2701	22	30	626	77690
December	0	0	0	0	626	77690
Total	211	28799	139	297		

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	9	891	11	30	635	78581
February	14	1073	0	28	649	79654
March	11	1135	0	31	660	80789
April	8	1433	16	30	668	82222
May	0	0	0	0	668	82222
June	3	981	0	25	671	83203
July	3	1199	0	31	674	84402
August	6	1017	0	31	680	85419
September	4	1004	0	30	684	86423
October	3	919	0	31	687	87342
November	1	999	8	30	688	88341
Total	62	10651	51	297		

XTO ENERGY INC.

Well Workover Report

FLORANCE #62M

Objective: Compressor Install

First Report: 04/09/2002

4/9/02: SWI. Built comp pad & set new SCS WH recip comp. Chg'd WH flw to HLP sep low press side & inst press control vlv. Built comp suc control manifold. Inst & conn 2" T&C S40 FB pipe suc line fr/HLP sep low press side to comp suc & disch line to HLP sep high press side as trap sep w/by-pass. Inst & conn 2-3/8" tbg circ line mtr vlv fr/comp disch to WH manifold. Inst comp scrubber dump line to pit tnk. SDFN.

4/10/02: Ditched in auto cables fr/RTU to comp. Inst & conn suc/disch press xmtrs, run status/kill switch & by-pass vlv control. Termin cables in RTU. Prep comp for start-up. OWU & std new XTO WH recip comp @ 5:00 p.m.