District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

New Mexico

Form C-140 Revised 06/99

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505

(505) 827-7131

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

I. Operator and W	ell				`	V ,9 c	. ~ 7		
Operator name & address									
XTO ENERGY INC.									
2700 FARMINGTON AVE, SUITE K-1									
FARMINGTON, NM 87401									
Contact Party Phone									
DARRIN STEED, REGULATORY SUPERVISOR (505) 324-1090									
Property Name Well Number #62M							API Number 30-045-29273		
FLORANCE	I Danas								
UL Section Township G 20 27N	Range 08W	Feet From The 1880	NORTH	1780	rom ine	EAST	est Line	County SAN JUAN	
	<u> </u>			<u> </u>					
II. INSTALL COMP									
Date Workover Commenced: 4/09/02	Previous	Producing Pool(s) (Prior to Workover):						
Date Workover Completed:	BASIN E	OAKOTA O MESAVERDE						-	
4/10/02	<u> </u>							<u></u>	
III. Attach a descrip									
								ior to the workover and at	
least three mont	ns of pro	duction following	the workover re	flecting	g a positiv	e produ	ction inc	rease.	
V. AFFIDAVIT:									
State of <u>NEW</u>	<u>MEXICO</u>)							
) ss.							
County of SAN)							
DARRIN STE			, being first duly						
			epresentative of						
2. I have n Well.	ade, or c	aused to be ma	de, a diligent sea	irch of	the produ	iction re	cords re	asonably available for this	
				the da	ita used to	o prepar	e the pro	oduction curve and/or table	
for this \	Vell are o	complete and ac	curate.						
Signature Warm Stead Title REGULATORY SUPERVISOR Date 3/20/03									
SUBSCRIBED AND SWORN TO before me this 20TH day of MARCH, , 1/2003.									
John C. H. b.									
My Commission overtees	0.4.0	.4	Notary P	ublic _	1800	y C	- 1 UN	juis	
My Commission expires: 29-1-04									
						,			
FOR OIL CONSERVATION	I DIVISIO	N LISE ONLY							

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 2002.

Signature District Supervisor	OCD District	Date
Charlie Therrin	AZTER II	04-02-2003

PTTC PRRC NM-TECH NMBGMR



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NYMEX LS Crude Navajo WTXI

Henry Hub

\$34.55 \$32.25 \$5.36

Updated 3/17/2003

ABOUT | GENERAL | COUNTY | OPERATOR | POOL | LOCATION

View Data

In Internet Explorer, right click and select "Save Target As..." In Netscape, right click and select "Save Link As..."

Download: HTTP

Well: FLORANCE No.: 062M Operator: XTO ENERGY, INC.

API: 3004529273 Township: 27.0N Range: 08W

Section: 20 Unit: G

Land Type: F County: San Juan Total Acreage: 640

Number of Completion with Acreage: 2

Accumulated:

Oil: 2735 (BBLS) Gas: 330464 (MCF)

Water: 719 (BBLS) Days Produced: 4544 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	26	3932	0	/30 MM	26	3932
February	48	3032	0	282	74	6964
March	46	3165	o - ',	J31 "	120	10129
April	17	2173	58	29	137	12302
May	13	2519 /	10 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	<i>. 8</i> √1 '	150	14821
June	15	2402	ko ' a av	ıັ 2 β5	165	17223
July	40	3464 🗸 🕽	15,078	29	205	20687
August	21	3412 /	021	31	226	24099
September	27	2828	00	30	253	26927
October	20	3619	0	31	273	30546
November	21	2496 /	0	30	294	33042
December	25	2647	0	31	319	35689
Total	319	35689	73	356		

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

				111		
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)∖	Days/Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	8	1454	o	J30 T	327	37143
February	15	1122	JP Y) would	28	342	38265
March	14	1170 N	111	31/Y ·	356	39435
April	4	804 \	22 (L) U	729∜	360	40239
May	4	931	o 1100	31	364	41170
June	5	888	0 '`	25	369	42058
July	12	1281	5	29	381	43339
August	6	1263	0	31 -	387	44602
September	8	1046 – [/]	0	30	395	45648

		1	VAL			
October	6	1339 🔾 1	0	31	401	46987
November	6	924· 980·	0	30	407	47911
December	8	980	0	31	415	48891
Total	96	13202	27	356		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	29	2409	29 000	30	444	51300
February	46	2901 (U)	0	28	490	54201
March	36	3065)	0	31 f	526	57266
April	32	3874	44	30	558	61140
May	0	0 \frown	o sth	0/2	558	61140
June	9	2649')	103 mg	25	567	63789
July	12	3246 ())	2002	⁰ 31 ¹	579	67035
August	17	2755)	44	31	596	69790
September	13	2713	0	30	609	72503
October	12	2486	0	31	621 😁	74989
November	5	2701	22 .	30	626	77690
December	0	0	0	0	626	77690
Total	211	28799	139	297		

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	9	891	11	30	635	78581
February	14	1073	0	28 / .	649	79654
March	11	1135	0 0	31 Îte	660	80789
April	8	1433	16 th	4 3Ô√	668	82222
May	0	0 🔿	,02 mo	0 '	668	82222
June	3	981 (MI	/0° , , , ,	'γ 25	671	83203
July	3	1199	0 [[] []	31	674	84402
August _.	6	1017	(196) W	[*] 31	680	85419
September	4	1004	6	30	684	86423
October	3	919	0	31	687	87342
November	1	999	8	30	688	88341
Total	62	10651	51	297		

Page last updated 06/14/2001. Webmaster gotech@prrc.nmt.edu

XTO ENERGY INC.

Well Workover Report

FLORANCE #62M

Objective: Compressor Install

First Report: 04/09/2002

4/9/02: SWI. Built comp pad & set new SCS WH recip comp. Chg'd WH flw to HLP sep low press side & inst press control vlv. Built comp suc control manifold. Inst & conn 2" T&C S40 FB pipe suc line fr/HLP sep low press side to comp suc & disch line to HLP sep high press side as trap sep w/by-pass. Inst & conn 2-3/8" tbg circ line mtr vlv fr/comp disch to WH manifold. Inst comp scrubber dump line to pit tnk. SDFN.

4/10/02: Ditched in auto cables fr/RTU to comp. Inst & conn suc/disch press xmtrs, run status/kill switch & by-pass vlv control. Termin cables in RTU. Prep comp for start-up. OWU & std new XTO WH recip comp @ 5:00 p.m.