

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-039-26564
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: San Juan 29-5 Unit 009256
8. Well No. SJ 29-5 Unit #55M
9. Pool name or Wildcat Basin DK-71599 & Blanco MV-72319

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-1009) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Phillips Petroleum Company 017654

3. Address of Operator  
5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location  
Unit Letter C : 1262' feet from the North line and 1978' feet from the West line  
Section 18 Township 29N Range 5W NMPM County Rio Arriba

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6518' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: DHC application

☒ OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Phillips will be DHC'ing the Mesaverde and Dakota intervals of the subject well per Order #11353. Production will be reported using the subtraction method for 12 months and then convert to the ratio method for the life of the well. The Dakota forecast for the next 12 months is as follows:

1st month - 5,869 mcf	2nd month - 5,399 mcf	3rd month - 5,675 mcf	4th month - 5,400 mcf
5th month - 5,487 mcf	6th month - 5,222 mcf	7th month - 5,306 mcf	8th month - 5,217 mcf
9th month - 4,965 mcf	10th month - 5,045 mcf	11th month - 4,801 mcf	12th month - 4,878 mcf

The original Reference Case where partner notification was made was R-10770. Dakota perfs are between 7786' - 7942' with a pore pressure of 1850 psi. The Mesaverde perforations are between 5270' - 5894', with a pore pressure of 550 psi. The value of production will not be decreased by commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 12/13/01

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)  
Original Signed by STEVEN N. HAYDEN

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 17 2001  
Conditions of approval, if any: