

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF080245	
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name	
3a. Address PO BOX 2197 WL3 4066 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2688		8. Well Name and No. HAMNER 3A	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T29N R9W SWNW 1545FNL 0990FWL 36.69930 N Lat, 107.80650 W Lon		9. API Well No. 30-045-23478-00-D1	
		10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips milled the packer and downhole commingled this well as per the attached.

DHC 1285
PLEASE SUBMIT ALLOCATION METHODOLOGY

14. I hereby certify that the foregoing is true and correct. Electronic Submission #18911 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 03/11/2003 (03MXH0566SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 02/25/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED		MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 03/11/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NMOC

Daily Summary

API/UWI 300452347800	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-9W-29-E	N/S Dist. (ft) 1545.0	N/S Ref. N	E/W Dist. (ft) 990.0	E/W Ref. W
Ground Elevation (ft) 5674.00	Spud Date 10/24/1979	Rig Release Date	Latitude (DMS) 36° 41' 57.48" N	Longitude (DMS) 107° 48' 23.4" W			

Start Date	Ops This Rpt
1/13/2003 00:00	MIRU
1/14/2003 00:00	Check psi on well MV 20#, DK 0#, and Csg 120#. RU EDH slick line set plugs in MV and DK strings. Blow well to pit. ND wellhead NU BOP's. POOH w/ plug. LD 132 jts 2 3/8" J-55 eue 8rd w/ ground down collars. POOH w/ plug set in DK string. Worked pipe pulled out of seal assembly @ 64K. TOOH w/ 101 stands 2 3/8" J-55 eue 8rd tbg. w/ ground down collars, LD 7 3 1/8" blast jts, seal assembly and 2 10' jts of 1 1/2" tail pipe. SWI SDFN
1/15/2003 00:00	SICP = Vac. PU and RIH w/ 2.390 seal bore extension, grapple, 3 7/8" mill shoe, bit sub, 3 1/8" jars 6 - 3 1/8" DC's, X-Over and 101 stands tbg. PU 3 jts tbg. and tag Pkr @ 6373' Broke Circ. w/ 950 SCF air and 12 BPH mist rate. Mill over Pkr. LD 1 jt tbg and POOH w/ 102 stands tbg. 6 DC's and seal bore ext. w/ NO PACKER. SWI SDFN
1/16/2003 00:00	SICP #30 Blow well to pit. PU and RIH w/ 3 7/8" Bladed mill, bit sub, 3 1/8" jars, 6 - 3 1/8", DC's X- Over and 102 stands tbg. PU 6 jt off of float. Tag PKR @ 6577' Break Cric w/ air mist. Mill on PKR for 2 hrs, push PKR to 6590'. POOH w/ Tbg, DC's and mill PU and RIH w/ 4 1/2" RBP, RTTS PKR and 75 stand tbg. Tag liner top @ 4585' PUH 1 stand SDFN.
1/17/2003 00:00	SICP 30# Blow to pit. TIH w/ 22 stands tbg. Set BP @ 6320' Pump 120 Bbls 2% KCL. PUH to 4596' Test 4 1/2" Csg. to 500# Held ok. POOH w/ 4 1/2" PRK. PU and RIH w/ 7" RTTS PKR Set @ 4384' test liner top to 500# held ok. PUH to 3996' set PKR Pump 133 Bbls 2% KCL test 7" Csg to 500# lost 300# in 30 sec. POOH w/ 7" PKR. PU and RIH w/ 7" RBP and PKR. Set BP @ 3996' Load hole w/ 130 bbls 2% KCL. Close pipe rams test Csg to 500# Lost 300# in 30 sec. Set PKR @ 3965' Test BP to 800# Held ok. SWI SDFWE
1/20/2003 00:00	SICP 0#. POOH w/ 10 stands tbg. Set PKR @ 3386' Test down tbg, to 500# lost 300# in 30 Sec. PUH to 3005' test down Tbg same leak off. Found hole and or bad csg. from 1015' to 585. POOH w/ PKR SDFN
1/21/2003 00:00	SICP 0#. PU and RIH w/ 7" RBP overshot, and 2 3/8" tbg. Ret. BP and move up hole to 1205'. TOOH w/ tbg. and overshot. TIH w/ tbg open ended to 1051' RU BJ Pump 100sx. 14.6 ppg type III CMT. POOH w/ 12 jts 2 3/8" tbg. Shut blind rams Pump 1 bbl fresh wtr. @ 120# SD for 15 mins, pump 1 more bbl wtr @ 220# SD for 15 mins, pump 1 bbl wtr @ 220# SD for 15 mins. pump 1 more bbl wtr @ 220# SD. SWI SDFN
1/22/2003 00:00	SICP 20# Blow well to pit. PU and RIH w/ 6 1/4" MT bit, bit sub, 6 - 3 1/8" DC's, X-over and 7 stands 2 3/8" tbg. Tag CMT @ 632' D/O CMT to 696' Psi test Csg. 500# lost 200# in 5 mins. D/O CMT to 726' Test Csg to 500# lost 200# in 2 mins. Cont' D/O Cmt to 815'. Got Circ. out Braden head. D/O CMT To 830' POOH w/ 4 stands tbg. SDFN
1/23/2003 00:00	SICP 0# SITP #0. TIH w/ 4 stands tbg. D/O CMT. to 995' Circ hole clean. TOOH w/ tbg. DC's and bit. PU and RIH w/ 7" Halliburton R4 PRK set @ 339' Open Braden and Circ 40 Bbls 2% KCL. to pit. SWI SDFN
1/24/2003 00:00	SITP 0# SICP 0# RU BJ Pump 150 sx 14.6 ppg Type III CMT @ 1.2 BPM 600# Circ. 3 Bbls (12) sx CMT to pit. Displaced w/ 4 Bbls fresh wtr. SD for 20 mins. Pumped 1 bbl @ 600# lost 400# in 5 mins. Pumped 1 Bbl @ 800# lost 600# in 9 mins. Pumped 1/2 bbl @ 800# lost 600# in 12 mins. Cont' hesitating Sqz. for approx 1 1/2 hrs total Bbls pump after displacment. 4 1/2 bbls. Did not sqz off. SWI SDFWE.
1/27/2003 00:00	SITP = Vac. Rel PKR. TOOH w/ 5 stands and 1 single tbg. PU and RIH w/ 6 1/4" MT bit, bit sub, 6 - 3 1/8" DC's, X-over and 7 stands Tbg. Tag TOC @ 486' D/O CMT to 702' LD 3 jts SWI SDFN
1/28/2003 00:00	SICP 0# SITP 0# PU and RIH w/ 3 jts Tbg. D/O CMT 985' Test Sqz to 600# for 30 mins Held ok. TIH to 1154' Cric hole Clean w/ 45 Bbls 2% KCL LD 12 jts tbg. SWI SDFN
1/29/2003 00:00	SICP 0# SITP 0#. TOOH w/ 7 stands 2 3/8" tbg. LD 6 DC's and Bit. PU and RIH w/ 7" overshot and 26 stands tbg. Unload hole w/ air. RET. 7" BP. TOOH w/ Plug. PU and RIH w/ 4 1/2" overshot and 103 stands and 1 single 2 3/8" Tbg. Unload hole w/ air. REL. 4 1/2" BP. TOOH w/ Tbg. and Plug. SWI SDFN
1/30/2003 00:00	SICP 20#. PU and RIH w/ Mule Shoe, SN and 211 jts 4.7# J-55 eue 8rd tbg w/ beveled collars. Landed Tbg. @ 6504' ND BOPE and NU WH. RU Swab Eq. St Fluid level @ 4000' Made 10 runs Ended FL @ 2760' no blow after every run. Approx. 30 bbls fluid Rec. RD Swab Eq. SWI SDFN
1/31/2003 00:00	SICP # 40 SITP 0# RDMO FINAL REPORT