

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

SF-079073

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Resvr.
Other

2. Name of Operator Devon Energy Production Co. LP Attn: Kenny Rhoades

3. Address 1751 Highway 511 Navajo Dam, New Mexico 87419

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface NE SW 2630' FSL & 1495' FWL Unit K

At top prod. Interval reported below Same

At total depth SE SE 1134' FSL & 1174' FEL UNIT P

14. Date Spudded
12/22/2003

15. Date T.D. Reached
1/24/2004

16. Date Completed 3/6/2004
☐ D & A Ready to Produce

18. Total Depth: MD 8500'
TVD

19. Plug Back T.D.:

6. Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

9. API Well No.

10. Field and Pool, or Exploratory
Blanco Mesa Verde

11. Sec., T., R., M., on Block
Survey or Area

12. County or Parish
San Juan

13. State
NM

17. Elevations (DF, RKB, RT, GL)*
6272' GL

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit Analysis)
Was DST run? ☒ No ☐ Yes (Submit Report)
Directional Survey? ☐ No ☒ Yes (Submit Copy)

HRI-SDL-DSEN-GR SDL-DSEN-GR CBL-CCL-GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-40	32.3#	0'	290'		175 sx "B"	37	Surface	0
8-3/4"	7" J-55	23#	0'	4550'		1st-195 sx 50/50 Poz	43	Surface	0
						2nd-650 sx 50/50 Poz	161		
6-1/4"	4-1/2" J-55	11.6#	0'	8494'		1st- 400 sx 50/50 poz	104	5210'	0
						2nd- 70 sx 50/50 poz	20		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8387'	6485'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	6038'	6449'	6038'-6449'	0.33"	17	Open
B) Cliffhouse	5658'	6008'	5658'-6008'	0.33"	20	Open
C) Lewis	4781'	5378'	4781'-5378'	0.33"	17	Open
D)						
E)						
F)						
G)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6038'-6449'	1000 gals 15% HCL, 100,000 # 20/40 Brady sand, 89,628 gals 2% KCL
5658'-6008'	500 gals 15% HCL, 100,000 # 20/40 Brady sand, 103,042 gals 2% KCL
4781'-5378'	1380 gals 15% HCL, 150,000 # 20/40 Brady sand, 96,597 gals gelled KCL, and 1,194,000 SCF Nitrogen

28. Production - Interval A

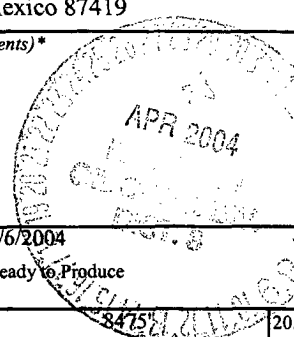
Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
3/29/04	2/20/04	12	→	0	303	4 bbls	0	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
	164	320	→	0	605 mcf/d	8 bbls	0	Producing

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
			→					

(See instructions and spaces for additional data on reverse side)

NMOCD



ACCEPTED FOR RECON.

2004

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2309'
				Kirtland	2450'
				Fruitland	2880'
				Pictured Cliffs	3199'
				Lewis	3281'
				Huerfano Bentonite	3877'
				Chacra	
				Menefee	5080'
				Point Lookout	5399'
				Mancos	5755'
				Gallup	6695'
				Greenhorn	7434'
				Graneros	7491'
				Dakota	7615'
				Burro Canyon	7790'
				Morrison	7835'

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis


7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kenny Rhoades

Title Company Representative

Signature



Date

4-21-04

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.