

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side

2004 APR 28 AM 11:26

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3a. Address

2198 Bloomfield Highway, Farmington, NM 87401

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1640' FNL, 1100' FWL, Sec. 3, T31N, R10W, N.M.P.M.

5. Lease Serial No.

SF-078604

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Scott 13

9. API Well No.

30-045-21824

10. Field and Pool, or Exploratory Area

Blanco PC

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

This well was plugged and abandoned on 3/26/04 as per the attached plugging summary.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Don Graham

Title

Production Superintendent

Date 4/23/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE  
BY

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

Energen Resources Corporation

March 27, 2004

**Scott #13**

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1640' FNL & 1100' FWL, Section 3, T-31-N, R-10-W

San Juan County, NM

## Plug & Abandonment Report

Lease: SF-078604, API #30-045-21824

### Cementing Summary:

**Plug #1** with CIBP at 2766': 1<sup>st</sup> spot 10 sxs cement above CIBP to isolate the Pictured Cliffs interval; 2<sup>nd</sup> PUH to 2310' and reverse circulate well clean with 10 bbls of water; and 3<sup>rd</sup> spot 10 sxs cement with 2% CaCl<sub>2</sub> inside casing up to 1951' to cover the Fruitland top.

**Plug #2** with 12 sxs cement inside casing from 1269' to 834' to cover the Kirtland and Ojo Alamo tops.

**Plug #2a** with 16 sxs cement with 2% CaCl<sub>2</sub> inside casing from 1269' to 689' to cover the Kirtland and Ojo Alamo tops.

**Plug #3** with 20 sxs cement inside the 2-7/8" casing from 316' to surface, circulate good cement out casing valve.

### Plug and Abandonment Summary:

Notified BLM on 3/24/04

3/24/04 MOL. Held JSA. RU. Well pressures: tubing 200#, casing 105#. Line and fence pit. Layout relief line to pit. Blow down well. Kill well with 20 bbls of water. ND wellhead. Strip on 2-7/8" flange and BOP. Attempt to release C-1 packer. Unable to release with 6' sub. Able to go down but not up. Pumped down casing with 9 bbls of water and annulus pressured up. Note: need longer pick up joint to work packer. SDFD.

3/25/04 Held JSA. Open up well, no pressure on casing and bradenhead; tubing on a vacuum. ND BOP. PU 1 joint 1-1/4" IJ A+ workstring and work packer free. Strip on BOP. TOH and 84 joints 1-1/4" IJ tubing with partial packer. Note: packer hung up at 120' and pulled out with top slips. Bottom assembly and 2 joints tubing fell to bottom. V. Lucero, BLM, approved leaving fish on bottom. RU A-Plus wireline truck. RIH and set 2-7/8" PlugWell wireline CIBP at 2766'. Note: no tag on fish. TIH with tubing and tag CIBP at 2677'. Attempt to pressure test casing, leak 1 bpm at 500#. Plug #1 with CIBP at 2766': 1<sup>st</sup> spot 10 sxs cement above CIBP to isolate the Pictured Cliffs interval; 2<sup>nd</sup> PUH to 2310' and reverse circulate well clean with 10 bbls of water; and 3<sup>rd</sup> spot 10 sxs cement with 2% CaCl<sub>2</sub> inside casing up to 1951' to cover the Fruitland top. TOH with tubing and WOC. TIH and tag cement at 1955'. PUH to 1269'. Attempt to pressure test casing, leak 1 bpm at 500#. Plug #2 with 12 sxs cement inside casing from 1269' to 834' to cover the Kirtland and Ojo Alamo tops. TOH with tubing. Shut in well and WOC. SDFD.

3/26/04 Held JSA. No pressure on well. TIUH and tag cement below the Kirtland top at 1296'. Attempt to pressure test casing, leak. Plug #2a with 16 sxs cement with 2% CaCl<sub>2</sub> inside casing from 1269' to 689' to cover the Kirtland and Ojo Alamo tops. TOH with tubing. Load casing with 1/2 bbl of water and pressured up to 500# on casing. Shut in well and WOC. Attempt to pressure test bradenhead up to 300#, bled down to 180# in 3 hours. Attempt to pressure test casing to 500#, bled down to 400# in 90 seconds and then bled down to 300# in 2.5 minutes. TIH with tubing and tag cement at 927'. BLM representative required procedure change to spot longer surface plug, cover old casing leaks. PUH to 316'. Plug #3 with 20 sxs cement inside the 2-7/8" casing from 316' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut in well and WOC. Dig out wellhead. ND BOP. RD rig. Found cement down 15' in 2-7/8" casing and at the surface in annulus. Mix 12 sxs cement to fill the casing and install P&A marker. MOL. V. Lucero and M. Tilden, BLM representatives, were on location.